

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name  
West Dollarhide Queen  
Sand Unit

1. Name of Operator  
Sirgo-Collier, Inc.

8. Farm or Lease Name

2. Address of Operator  
P. O. Box 3531, Midland, Texas 79702

9. Well No.  
99

3. Location of Well  
UNIT LETTER 0, 1130 FEET FROM THE South LINE AND 2110 FEET FROM  
THE East LINE, SECTION 31 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat  
Dollarhide Queen

15. Elevation (Show whether DF, RT, GR, etc.)  
3120' GR 3131.5' KB

12. County  
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
Spud, cement surface & production casing	
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-87 Spudded with 12-1/4" bit to TD of 414'. Ran 8-5/8" 24# casing to 414'. Cemented with 250 sx Class "C" + 2% CaCl2. PD @ 8:00 pm. Circulated 60 sx.

12-9-87 Tested BOP and 8-5/8" casing to 800#. Tested okay.

12-13-87 TD 4015'

12-14-87 Ran 124 joints 5-1/2" 17# casing to 4015'. Cemented with 294 sx Class "C" + 2% CaCl2. Set casing packer and opened DV tool. Circulated DV tool.

12-15-87 Cemented second stage: 914 sx Class "C" + 2% CaCl2. PD @ 7:45 am. Circulated 200 sx. WOC and hold 200# pressure on casing and annulus.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James L. Collier TITLE Agent DATE January 6, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: