Submit 3 Copies to Appropriate District Offices

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I	OIL CONCEDUATE	ON DIVICION			
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.		
DISTRICT II Santa Fe New Marica 87503		-	30-025-30151		
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87503		5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				STATE X F	EE
			6. State Oil & Gas Lease No.		
			Agreement 8	910084910	
	ICES AND REPORTS ON W				
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEP VOIR. USE "APPLICATION FOR I		7. Lease Name o	r Unit Agreement Name	3
	-101) FOR SUCH PROPOSALS.)	FERMI	West Dollarhio	de Queen	•
1. Type of Well:			Unit		3
OIL WELLX GAS WELL	OTHER				
2. Name of Operator			8. Well No.		
SAGA PETROLEUM LLC			95		
3. Address of Operator			9. Pool name or Wildcat		
415 W WALL, SUITE 1900 MIDLAND, TX 79701			Dollarhide Queen		
4. Well Location	Carath	040			
Unit Letter <u> </u>	Feet From The South	Line and 910	Feet From	n The West	Line
Section 32	Township 24S R	tange 38E N	MPM Lea		County
32		ether DF, RKB, RT, GR, etc.)		T	
	10. Elevation (Show whi	einer Dr, KKD, K1, UK, eic.)			
11 Check A	onropriate Roy to Indicate	Nature of Notice Rev	ort or Other	Data	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INT	ENTION TO:	20B	SEQUENTR	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDON	
PULL OR ALTER CASING		CASING TEST AND CEN	MENT JOB		
		OTHER: SQZ ADD F			X
OTHER:		OTHER: OGZ ADDT	LINIO		_ 🖳
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	rations (Clearly state all pertine	nt details, and give pertinent d	lates, including estir	nated date of starting any	proposed
7-1-2000 RIH w/retainer, break circ w/73 bbls 2% KCL, set retainer 3680', test tbg					
to 2000, good. No show of comme					
7.5.4. 0	(40) C-Ol displace w/40 DM	Otion and of retained			
7-5 Mix & pump 75 sx Class C w/ pump 1/4 bbl dwn tbg to start cmt					
cmt. Pump additional 10 bbls to c	lean up. POOH w/tbg	70X 1 to 1-1/2 bbi			
•					
7-6 Perf @ 3600-3662' w/2 JSPF	, 24 holes. Swab to frac tank	k 4 hrs, rec 145 BW,			
IFL surf, FFL 2400'.					
7-8 RIH w/114 jts 2-7/8" 6.4# Tbg	to 3657' SN @ 3620' TAC 3	273.50'. 63- 1575' 3/4"			
sucker rods, 68- 1700' 7/8" sucke					
·		•			
7-11 Well produced 4 BO & 330 B					
8-13 Well produced 6 BO & 248					
I hereby certify that the information above is try	e and complete to the best of my knowledg	e and belief.			
Bonny Id	y . 11	TILE PRODUCTION AS	SISTANT	08/15/200	0
SIGNATURE	T T	HLE. T. SECTION AC		DATE	-
TYPE OR PRINT NAME BONNIE HUS	BAND		TELEPHONE NO. ((915)684-4293	
(This space for State Lice)	ODICIAN	A Compression of the control of the			
(This space for State Use)	Onicily/	AL SIGNED BY CHARS V DISTRICT FRANCEDAY RO	VILLIAME B	AUS AND A	
	_	in the second of	• •	2100	

