20. Bas 199, Bash, PM 8220 D. Ansta, NM 8220 DL CONSERVATION DIVISION PO. Bask 20, Assa, NM 8210 DL CONSERVATION DIVISION PO. Bask 20, Assa, NM 8210 DECEMPTOR DATA AND REVOLUTION COMPUTED And AND ADD ADD ADD ADD ADD ADD ADD ADD ADD	Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1.1.89 See Instructions			
L TO TRANSPORT OIL AND NATURAL GAS OFFICE OF	P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III)	P.O. I Santa Fe, New M	Box 2088 Mexico 875	04-2088					
30-025-21057 30-025-21057 Market de Filic Marke prove Aug Dex 50250, Midland, TX 79710 Obset 50250, Midland, TX 79710 Obset for the						AS				
Rescuel for Filing Cheer peeps hear in Transporter of in the sequence of the sequence the s	Oxy USA, Inc.	Weil 3 C			Well API No. 30-025- 3	APINO. 1-025-31051-30151				
New Will Comage is Transport of Charge to Operating Effective February 1, 1993 Charge of Operator Condense Effective February 1, 1993 Charge of Operator operating Singo Operating, Inc., PO Box 3531, Midland, TX 79702 Less New Sand Unit Will Ne Now New Heates Less New Sand Unit Will Ne Now New Heates Ubit Less 2630 Post From The South List and 910 Visit Less 2253 Post From The South List and 910 Visit Less 2253 Post From The South List and 910 Visit Less 2253 Post From The South List and 910 Visit Modular Transport ON 245 Range 332 NMFM, Less Contry IDESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS NMFM, Less List Corporation Contry IDESIGNATION OF TREADED OIL AND NATURAL CAS NMEM Mathed Transport Oil Gange and Control Condenses Post Post Nill Addres (Wine South Asset) Post Post Nill Addres (Wine South Asset) Visit Operation Oil Gange Add Cist Control Condenses Operation South Asset) Post Post Nill Post			<u>X 79710</u>		her (Plages avol	(in)				
add Addree of period segments	New Well Recompletion Change in Operator X	Change Oil [🗋 Dry Gas 🛛		•	·	February	1, 1993		
Lees Nace Sand Unit WeilNo Pool Nerro, locating Formation West Dollarhide Queen 95 Dollarhide (Queen) Sec. Freen or Fee B931 Lees No B931 Lees No B931 Lees No B932 Lees No B93 L	If change of operator give name	.rgo Operat	ing, Inc.	, PO Bo	x 3531,	Mid	land, TX	79702		
West Dollarhide Queen 95 Dollarhide (Queen) Set Point of the B9311 *** Lexion 2630 Ret From The 910 Peet From The Nest Lise Juit Later 245 Range 38E NMTM, Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS County County Texas - New Mexico PPeline Out Address for address to which approved copy of this form is to be seeu) Texas - New Mexico PPeline DO DO County DO DO County Mater of County address to which approved copy of this form is to be seeu) Texas - New Mexico PPeline DAddress to which approved copy of this form is to be seeu) DO DO County Texas - New Mexico PPeline Setted Autorize Transport of County Bear of County and the county of the form is to be seeu) DO DO County Texas - New Mexico PPeline Texas - New Mexico PPeline Setted County And Co				· · · · · · · · · · · · · · · · · · ·						
Unit Later : Feet From The Line and Feet From The Line Section 32 Townahip 24S Range 38E , NMPM. Lea County II. DESIGNATION OF TRANSPORTER OF COLLAR LAND NATURAL GAS Address (five address to which approved copy of his form is to be sen) Texas = New Mexico 12 PO BOX 2528, Hobbs, NM 88240 Need Avabotation Transporter of Coll International Transporter of Coll Internatinternational Tran	West Dollarhide Qu	ieen 95		-	ueen)	C		e B9311	lo.	
Interview Desk County Desk County IL DESIGNATION OF TRANSPORTE OF OIL AND NATURAL GAS Address (Give address to which approved copy of his form is to be sen) Texta as -New Mexil co Tiple 1 in e PO Box 2528, Hobbs, NM 88240 Texta as -New Mexil co Calibbead Gas or Couldeasta PO Box 2528, Hobbs, NM 88240 NM 88240 Sens of Audicated Transporter Collaboration ID of Dy Calibbead Gas Or Dy Calibbead Gas New York and the approved Copy of his form is to be sen) GPM Gas Corporation ID of Dy Calibbead Gas ID of Dy Calibbead Gas Text as -New Mexil Copy of his form is to be sen) GPM Gas Corporation ID if Calibbead Gas ID of Calibbead Gas Text is particularly constructed? When ? Vell produced in formary other lease or pool, give comminging onlife number: Yes Yes Total Designation V. COMPLETION DATA Data Compl. Ready to Prod. Total Design P.B.T.D. P.B.T.D. Jervilosa (DF, RKB, RT, GR, etc.) Name of Froducing Formation Top OliCas Pay Tubing Depth P.B.T.D. Jervilosa (DF, RKB, RT, GR, etc.) Name of Froducing Formation Top OliCas Pay Tubing Depth P.B.T.D. Jervilosa (DF, RKB	Unit Letter	;2630	Feet From The	South	910 e and)	_ Feet From The	West	Line	
Name of Autoditide Transports of OU or Containants PO Box 2528 Hobbs , NM 88240 Name of Autoditide Transports of Catalphead Gas SI or Dry Gas Address (Gire address to which approved copy of this form is to be step) OPD Box 3 Comport of Catalphead Gas SI or Dry Gas Address (Gire address to which approved copy of this form is to be step) OPD Box 3 Comport of Catalphead Gas SI or Dry Gas Address (Gire address to which approved copy of this form is to be step) Ut well produces all or inputs. Ubit Sec Twp. Res Its generations to comminging with a form is to be step) Ut well produces all or inputs. Ubit Sec Twp. Res Its generations to comminging with a form is to be step) Designate Type of Completion - (X) Out Well Gas Well New Well Workover Deepes Plug Back [Same Res ¹⁴] Diff Res ¹⁴ Designate Type of Completion - (X) Out Well Tose Well Tose Deepes Plug Back [Same Res ¹⁴] Diff Res ¹⁴ Designate Type of Completion - (X) Out Well Tose Well Tose Deepes Plug Back [Same Res ¹⁴] Diff Res ¹⁴ Desif Rout A stop Type Data Complet	Section 32 Towns	nip 24S	Range 38E	, N	MPM,	Lea		Co	sunty	
Texas-New Mexico PTeline PO Box 2528, Hobbs, NM 88240 Name of Aubicital Transports of Casippand Gia Image: Composition of Casippand Gia Image: Composit	II. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	JRAL GAS						
None of Authorized Tresports of Calaphad Gat Image: Corporation Image: Corporatio	Name of Authorized Transporter of Oil	or Cond		Address (Gi	ve address to wi	Hob	oved copy of this f			
If well produces oil or liquids, if is gas actually occanedad? When 7 7.4 (free frameworks) Prive location of usate, if is gas actually occanedad? When 7 7.4 (free frameworks) Chill production is commininging order aumber: 7.4 (free frameworks) 7.4 (free frameworks) Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plus Back [Same Rest V Diff Rest V Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plus Back [Same Rest V Diff Rest V Designate Type of Completion - (X) Date Gorigh, Ready to Prod. Total Depth Plus Back [Same Rest V Diff Rest V Designate Type of Completion - (X) Name of Producing Formation Top Ol/Gas Pay Tubing Depth Iterations (DF, RKS, RT, GR, ec.) Name of Producing Science Top Ol/Gas Pay Tubing Depth Iterations (DF, RKS, RT, GR, ec.) Name of Producing Science Depth Casing Shoe Depth Casing Shoe TUBING, CASING & TUBING Size Depth Sector Science SacKS GEMENT Depth Casing Shoe TEST DATA AND REQUEST FOR ALLOWABLE Ltwee of Isod oil and mult be equal to or exceed top allowable for this depth or be for full 24 hours.) Top SacKS GEMENT Ite was oil of Test	Name of Authorized Transporter of Casi	nghead Gas X	or Dry Gas	Address (Gin	ve address to wi	uch appr	oved copy of this f	orm is to be sent)		
(bit productor is commutiged with that from any other lease or pool, give commutiging order number: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Weil New Well Workover Deepen Plug Back [Same Res'V] Diff Res'V Data Spudded Data Completion - (X) Oil Well Gas Weil New Well Workover Deepen Plug Back [Same Res'V] Diff Res'V Data Spudded Data Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Intervalues (DF, RKB, RT, GR, ec.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Intervalues (DF, RKB, RT, GR, ec.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth (afforations TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT (afforations) TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT (afforations) (Test must be ghar recovery of total values of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Tubing Pressure Choice Size (ub WELL (Test must be ghar recovery of total values of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Tob for full 24 hours.) ate First New Oil Ruo To Taak Date of		• •		. Is gas actual					740	
Designate Type of Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Back Same Ret'v Diff Ret'v Jus Spudded Date Completion - (X) Date Completion - (X) Total Depth Plug Back Same Ret'v Diff Ret'v Jus Spudded Date Completion - (X) Name of Producing Formation Total Depth Plug Back Same Ret'v Diff Ret'v Jus Spudded Name of Producing Formation Top Oil/Gat Fay Tubing Depth Plug Back Same Ret'v Diff Ret'v Iforationa TUBING, CASING AND CEMENTING RECORD Depth Casing Snee Depth Casing Snee TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Itel must be gter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test meet be gter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) atter First New Oil Rub To Tank Date of Test Producing Method (Flow, pump, gar lift, etc.) atter First New Oil Rub To Tank Date of Test Choice Size clual Prod Langh of Test Bble. Coodenasie/MMCF Cravity of Coadessate	f this production is commingled with that				ber:	l				
Designate Type of Completion - (X)		Oil W	ell Gas Well	New Weil	Workover	Deep	en Plug Back	Same Res'y Diff	Paciy	
erforalious Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT		1 - (X)		i						
TUBING, CASING AND CEMENTING RECORD TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT	levations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Dept	Tubing Depth				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	renorations						Depth Casin	g Shoe		
. TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houre.) ate Fire New Oil Run To Tank Date of Test In Well Tubing Pressure clual Prod. During Test Oil - Bbls. Value Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF AS WELL Casing Pressure (Shut-in) clual Prod. Test - MCF/D Length of Test sting Method (plion, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Differe and regulations of the Oil Conservation Division have been complied to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ Land Manager By ORIGINAL SIGNED CY ISSER Date Approved FEB 04 1993 BisTRECT ! SUFERVISOR Title		1	CEMENTI	CEMENTING RECORD						
IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size cual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCP AS WELL Cual Prod. Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (piiol, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge gad belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ EAB 04 1993 Signature Attorney-in-Fact/ By P. N. McGee Attorney-in-Fact/ By Title Title Title	HOLE SIZE	E CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size cual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCP AS WELL Cual Prod. Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (piiol, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge gad belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ EAB 04 1993 Signature Attorney-in-Fact/ By P. N. McGee Attorney-in-Fact/ By Title Title Title					·····					
IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size cual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCP AS WELL Cual Prod. Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (piiol, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge gad belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ EAB 04 1993 Signature Attorney-in-Fact/ By P. N. McGee Attorney-in-Fact/ By Title Title Title				<u></u>	· · · · · · · · · · · · · · · · · · ·					
ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size ctual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF /AS WELL ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (plior, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Information given above is true and complete to the best of my knowledge gas belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ FEB 04 1993 Signature Attorney-in-Fact/ By				be equal to a-	exceed ion all-	unhla fa	this denie an to a		,	
cual Prod. During Test Oil - Bbls. Water - Bbls. Cas- MCF iAS WELL cual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate sting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complied with add that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ FEB 04 1993 Signature Tube Title P. N. McGee Land Manager Title 1-12-93 915/685-5600 Title			- oj voos ou unit mitsl					r juli 24 nours.)]	
AS WELL Data Data ctual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Attorney-in-Fact/ FEB 04 1993 P. N. McGee Land Manager By Pinted Name Title By 1-12-93 915/685-5600 Title	ength of Tes	Tubing Pressure	Casing Pressure			Choke Size	Choke Size			
ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Interpressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complied with and that the information given above OIL CONSERVATION DIVISION Division have been complied with and that the information given above Date Approved Signature Attorney-in-Fact/ P. N. McGee Land Manager Title Title 1-12-93 915/685-5600	ctual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF	Gas- MCF			
sting Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Division have been complied with and that the information given above OIL CONSERVATION DIVISION Division have been complied with and that the information given above FEB 04 1993 Signature Attorney-in-Fact/ P: N. McGee Land Manager Title By ORIGINAL SIGNED GY ISORY SEXTON Title Title		<u>.</u>		J			l.,,.			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature P. N. McGee Indicate Tritle 1-12-93 915/685-5600	ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Attorney-in-Fact/ P. N. McGee Land Manager Title 1-12-93 915/685-5600	sting Method (pitot, back pr.)	Tubing Pressure (Shi	Casing Pressure (Shut-in)			Choke Size	Choke Size			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved FEB 04 1993 Signature Attorney-in-Fact/ P. N. McGee Date Approved FEB 04 1993 Printed Name Title By				C		SER				
P. N. McGee Land Manager Printed Name Title 1-12-93 915/685-5600	Division have been complied with and	that the information give	ven above							
P. N. McGee Land Manager Printed Name Title 1-12-93 915/685-5600	Simahira	1/Lee	-in-Back		•••			EDBY CENTON		
<u>1-12-93</u> 915/685-5600 Title	P. N. McGee	Attorne Land	<u>Manager</u>	BISTRICT I SUPERVISOR						
Date Telephone No.	1-12-93		5-5600	Title_						
	Date									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.