

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9311

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ URY ☐ OTHER ☐						
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						
2. Name of Operator		Sirgo-Collier, Inc.						
3. Address of Operator		P. O. Box 3531, Midland, Texas 79702						
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>910</u> FEET FROM <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPN						
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead				
11-25-87	12-2-87	12-23-87	3155' GR 3166.5' KB	3154'				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools				
3970'				0-3970'				
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made				
3597' - 3785' Queen				Yes, attached				
26. Type Electric and Other Logs Run				27. Was Well Cored				
CNL, CBL, GR, DLL, MLL, CBL				No				
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
8-5/8"	24#	411'	12-1/4"	250 sx, circ. to surface				
5-1/2"	15.5 & 17#	3970'	7-7/8"	1485 sx, circ 200 sx				
29. LINER RECORD					30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-7/8"	3550.77'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3634-3650'					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
3708-3752'					3634-3650'			Acidize 1000 gal 15% NEFE, Frac
					43 tons CO2 + 253 bbls gel wtr + 17,000# sand			
					3708-3752'			Acidize 1500 gal 15% NEFE, Frac
					50 tons CO2 + 286 bbls gel wtr + 27,000# sand			
33. PRODUCTION								
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)		
12-8-87		Pump				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12-31-87	24	N/A		41	42	416	1024	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
N/A	25#		41	42	416	34°		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Vented						Mr. Warren Hughes		
35. List of Attachments								
CBL, CNL, GR, MLL, DLL, CBL, Deviation report								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED <u>Amy L. Whitley</u>				TITLE <u>Agent</u>		DATE <u>January 8, 1988</u>		

This report shall be filed with the appropriate authority within ten days after the completion of any well, except deep-sea wells. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. A log of the reported shall be measured together, in the case of directionally drilled wells, true vertical depths & also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1186'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1240'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2540'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2710'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3597'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3785'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3597' _____ to _____ 3785' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3597	3785'	188	Light gray & white dolomite interspersed with light gray & brown sandstone.				

RECEIVED
JAN 15 1988
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