

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30152

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B9311

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter K : 2607 Feet From The South Line and 2457 Feet From The West Line
Section 32 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4000' PBTD - 3964' Perfs - 3667-3789'

See other side for procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/9/97

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY J. WILLIAMS TITLE DISTRICT SUPERVISOR DATE 7/29/97

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU pulling unit. ND wellhead and NU BOP. PU 2.875" workstring and begin fishing operations.
2. **Notify Midland office prior to plugging well:
3. MIRU wireline. PU CIBP RIH to +/-3600'. M&P 10 sxs Class "C" cement. PUH pump approximately 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2600'.
4. M&P 20 sxs Class C cement spotting plug from +/-2600' to 2500'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1300'.
5. M&P 20 sacks Class C cement spotting plug from +/-1300 to 1200'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/- 450'.
6. M&P 30 sacks Class C cement spotting plug from +/-⁴⁷⁵~~450~~ to 200'. PUH pump approximately 35 bbls 9.5 lb/gal mud laden brine water. FOOH
7. M&P 10 sacks Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

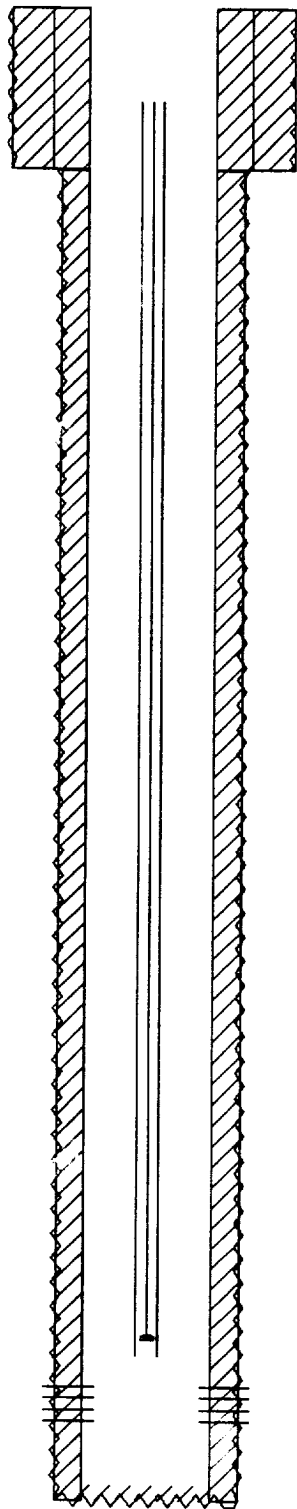
OXY USA INC. CURRENT
W. DOLLARHIDE QN SD UT #97
SEC 32 T24S R38E LEA NM

PUMP, RODS, TBG STUCK-TOF @ +/- 250'

250.0 - 3610.0' 2.875" OD TBG

PBTD - 3964'

TD: 4000'



0.0 - 425.0' 12 1/4" OD HOLE
0.0 - 425.0' CEMENT 250sx (CIRC)
0.0 - 425.0' 8 5/8" OD SURF CSG

425.0 - 4000.0' 7 7/8" OD HOLE
0.0 - 4000.0' CEMENT 1000sx (CIRC)
0.0 - 4000.0' 5 1/2" OD PROD CSG

3667.0 - 3789.0' PERFS

OXY USA INC. PROPOSED
W. DOLLARHIDE QN SD UT #97
SEC 32 T24S R38E LEA NM

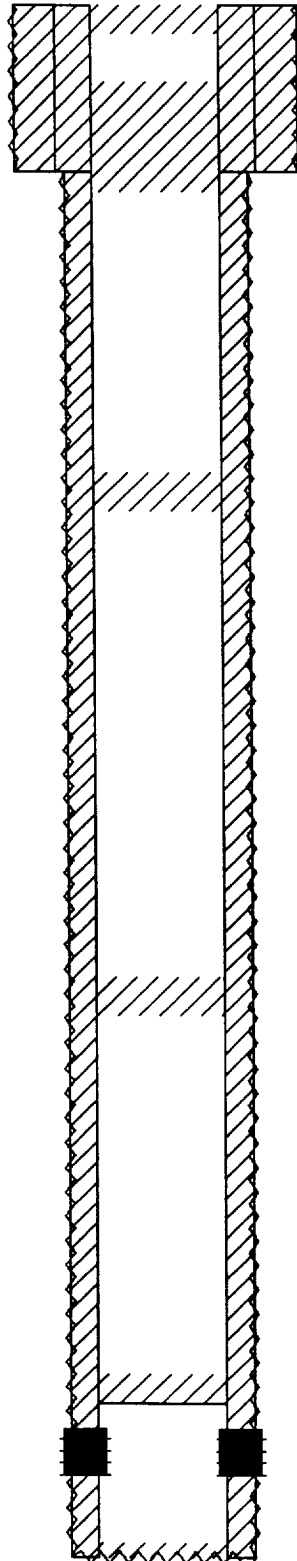
0.0 - 75.0' CEMENT PLUG 10sx
200.0 - 475.0' CEMENT PLUG 30sx

1200.0 - 1300.0' CEMENT PLUG 20sx

2500.0 - 2600.0' CEMENT PLUG 20sx

3525.0 - 3600.0' CEMENT PLUG 10sx
3600.0 - 3600.0' CIBP

PBD - 3964'



0.0 - 425.0' 12 1/4" OD HOLE
0.0 - 425.0' CEMENT 250sx (CIRC)
0.0 - 425.0' 8 5/8" OD SURF CSG

425.0 - 4000.0' 7 7/8" OD HOLE
0.0 - 4000.0' CEMENT 1000sx (CIRC)
0.0 - 4000.0' 5 1/2" OD PROD CSG

3667.0 - 3789.0' ABANDONED PERFS

TD: 4000'