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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.
Operator Oxy USA, Inc. Well API No. 30-025- 30152 *DK*
Address PO Box 50250, Midland, TX 79710
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective February 1, 1993
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator Sirgo Operating, Inc., PO Box 3531, Midland, TX 79702

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Sand Unit</u> <u>West Dollarhide Queen</u>	Well No. <u>97</u>	Pool Name, Including Formation <u>Dollarhide (Queen)</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>B9311</u>
Location Unit Letter <u>K</u> : <u>2607</u> Feet From The <u>South</u> Line and <u>2457</u> Feet From The <u>East</u> <i>West</i> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 2528, Hobbs, NM 88240</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>GPM Gas Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>1040 Plaza Office Bldg, Bartlesville OK</u>	
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>32</u> Twp. <u>24S</u> Rge. <u>38E</u>	Is gas actually connected? <u>Yes</u>	When ? <u>74004</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

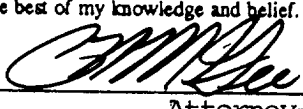
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature P.N. McGee Attorney-in-Fact/
Printed Name Land Manager
Date 1-12-93 Title 915/685-5600
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 04 1993
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.