

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30152
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 97
9. Pool name or Wildcat Dollarhide Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3183' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sirgo Operating, Inc.
3. Address of Operator P.O. Box 3531, Midland, Texas 79702
4. Well Location Unit Letter <u>K</u> : <u>2607</u> Feet From The <u>South</u> Line and <u>2457</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3183' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-90 MI&RU PU. POH w/rods & pump. Pump & strainer were completely plugged w/calcium sulfate scale. ND wellhead & attempt to pull tbg. Tbg stuck. RU WL & run free point & back off tbg @ 3527'. SN & 1 jt tbg stuck @ 3591'. POH w/114 jts tbg. RIH w/crossovers, jars & 2 DC & 112 jts tbg, screw into stuck pipe. Jar on pipe. Slight movement. Insall safety valve & SION.

11-15-90 Continue jarring on tbg. SION.

11-16-90 Jar fish free. POH w/tbg, DC, crossovers & SN. Hole is clean. RIH w/ 4-3/4" bit & start drlg on fill. Clean fill out to TD 3964'. Circ hole clean. POH & SION.

11-17-90 Finish LD DC, crossovers & bit. Flange up & close in. SION.

11-18-90 No Activity.

CONTINUED ON BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Alvarado TITLE Prod. Tech. DATE 12-7-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY F. JOHNSON
DISTRICT I SUPERVISOR

DEC 11 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11-19-90 RIH w/5-1/2" x 15.5# model R pkr, SN & 122 jts 2-7/8" tbg to 3789'.
Test tbg to 700# - held okay. Circ hole clean w/2% KCL, pump 1 drum
Monochem scale converter in 2 bbls 2% KCL. Flush to top perfs. Pull
8 jts & set pkr @ 3548'. Load & test backside to 500# - okay. Install
safety valve. SD. Let converter set for 24 hrs.

11-20-90 RU & swab back scale converter. Reset pkr & test csg - okay.
RU acid crew & acidize w/1500 gal 15% NEFE double inhibited HCL in
2 equal stages, blocking w/400# graded rock salt in 10 bbls brine gel
Avg rate 3 BPM, Avg Pressure 1500# psi. ISIP 1350#. Swab back total
load. Can't lower FL. SION.

11-21-90 Pump scale squeeze, pumped 110 gal Nalco 3920 Visco in 80 bbls 2%
KCL wtr, overflushed w/200 bbls 2% KCL wtr. Avg rate 3 BPM @ 1500# ps
SI for 36 hrs.

11-22-90 No Activity.

11-23-90 Bleed pressure off tbg, release pkr & let equalize. POH w/tbg & pkr.
RIH w/BHA & pump. SION.

11-24-90 Hang well on & space out. Pump action - good.

Production before: 0 BO 45 BWPD
after: 2 BO 56 BWPD

DEC 10 1990