Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I

OIL CONSERVATION DIVISION

Revised 1-1-89

DISTRICT I		OIL CONSERVATION			WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088			30-025-30152	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico			Mexico	87504-2088	5. Indicate Type of Lease STATE XX FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Gas Lease No. B-9311	
SUNDRY NOTICES AND REPORTS ON WELLS						
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERA				OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
Di		VOIH. USE "APPLICATION 101) FOR SUCH PROPOS		RMII"	Hast Dallashida Oscar Cand	
1. Type of Well: OIL GAS WELL X WELL OTHER				**************************************	West Dollarhide Queen Sand Unit	
2. Name of Operator Sirgo Operating, Inc.					8. Well No. 97	
3. Address of Operator					9. Pool name or Wildcat	
P.O. Box 3531, Midland, Texas 79702					Dollarhide Queen	
4. Well Location  Unit Letter _  Section	K : 260	Township 24S	Rai	nge 38E	NMPM Lea County	
		/////X	www.eiher i .83' GR	DF, RKB, RT, GR, etc.)		
11.	Check A	Appropriate Box to In	ndicate N	Nature of Notice, R	eport, or Other Data	
NOTICE OF INTENTION TO: SUB					SEQUENT REPORT OF:	
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO				REMEDIAL WORK	X ALTERING CASING	
EMPORARILY ABAN	IDON 🗌	CHANGE PLANS		COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
ULL OR ALTER CASING				CASING TEST AND CEMENT JOB		
THER:				OTHER:		
(2. Describe Proposed ( work) SEE RULE		ions (Clearly state all pertinen	u details, an	d give pertinent dates, inclu	ding estimated date of starting any proposed	
	MI&RU PU. Bridle off pumping unit. Take off horsehead. Unseat pump. Flange up WH & SION.					
can'	Welded adjusting bolts on unit. Hang well on. Attempt to pump acid down backside - can't. SI					
	No Activity.					
move	MI&RU PU. POH w/rods & pump. Attempt to circ - can't. Pull 80,000# on tbg. Won't move. Pump 5 bbls acid down tbg. Flush out. Bleed pressure off. Pull 65,000# on tbg & SION.					
	Tbg still stuck. RU wireline & run freepoint. Found freepoint @ 1970'. POH. RIH w/backoff tool & backoff tbg @ 1952'. POH w/6 jts of tbg & SION.					
-7-90 РОН 3962	POH w/tbg. RIH & catch fish @ 1960'. POH. RIH w/4-3/4" bit & scraper, clean csg to 3962'. Circ clean. PU to 3789' & spot 5 bbls acid. SI for 30 min. Reverse out acid. POH w/tbg & scraper. SION.  CONTINUED ON BACK.					
I hereby certify that the in	aformation above is true	and complete to the best of my kn				
$\mathcal{L}$	nnie ()	twater	m	Production T	Cechnician DATE 4-10-90	
TYPE OR PRINT NAME	Bonnie At	water			TELEPHONE NO. 915/685-08	
(This space for State Use)	ı					
		Y JERRY SEXTON		_	APR 1 3 1990	
APPROVED BY	DISTRICT I SU	PERVISOR	—— тт	.E	DAIR FILL TO TOO	
CONDITIONS OF APPROVA	AL, IF ANY:					

3-8-90 RIH w/2-7/8" tbg, SN & 2-1/2" x 2" x 16' RWAC pump & BHA. Set SN @ 3630', tbg @ 3628'. Space out & hang on. Back on production.

3-9-90 Testing 3-10-90 TEST: 70 BO 324 BW.