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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9311	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
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9. Well No. 97

3. Address of Operator P. O. Box 3531, Midland, Texas 79702
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10. Field and Pool, or Wildcat Dollarhide Queen
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4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>2607</u> FEET FROM THE <u>South</u> LINE AND <u>2457</u> FEET FROM	
THE <u>West</u> <u>Foot</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPN	

12. County Lea

15. Date Spudded 11-30-87	16. Date T.D. Reached 12-5-87	17. Date Compl. (Ready to Prod.) 12-28-87	18. Elevations (DF, RKB, RT, GR, etc.) 3183' GR 3194.5' KB	19. Elev. Casinghead 3182'
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20. Total Depth 4000'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4000'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3628-3820' Queen	25. Was Directional Survey Made Yes, attached
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26. Type Electric and Other Logs Run CNL, CDL, GR, MLL, DLL, CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425'	12-1/4"	250 sx, circ. 60 sx	
5-1/2"	15.5&17#	4000'	7-7/8"	1000 sx, circ 273 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3610'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3667-3700'	99 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3667-3700'	Acidize 1000 gal 15% NEFE, Frac
		414 bbls gel water + 70 tons CO2 + 40,000# sand	
3746-3789'	30 shots	3746-3789'	Acidize 1000 gal 15% NEFE, Frac
		181 bbls gel water + 30 tons CO2 + 14,000# sand	

33. PRODUCTION							
Date First Production 12-28-87		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-11-88	Hours Tested 24	Choke Size N/A	Prod'n. Per Test Period →	Oil - Bbl. 21	Gas - MCF 15	Water - Bbl. 60	Gas - Oil Ratio 714
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil - Bbl. 21	Gas - MCF 15	Water - Bbl. 60	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Mr. Warren Hughes
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35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE January 15, 1988

JAN 16 1983

Sirgo-Collier, Inc.
WDQSU #32-97-K
Lea County, N.M.

32-24-38

STATE OF NEW MEXICO
DEVIATION REPORT

430	1/2
906	1/4
1413	2
1914	1 3/4
2264	2 3/4
2463	4 1/2
2689	3 1/4
2876	2
3370	3/4
3887	1

STATE OF TEXAS X

By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 7th day of
December, 19 87, by Ray Peterson on behalf of
Peterson Drilling Company.

My Commission expires: 8/2/88

Alice Keel
Notary Public for Midland County,
Texas