ENERGY AND MINER		ALLINICINI	Cill					
DISTRIBUT SANTA FE			0.2	CONSERVAT			Form C-10 Revised 1	 -1-70
		 		P. O. BOX 2				
			SA	NTA FE, NEW M	EXICO 87501		SA. Indica	te Type of Lease
FILE								A FEE
U.S.G.S.							B-931	
OPERATOR		1-1			•		77777	mmmn
APF	PLICATIO	N FOR PI	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	· · · · · · · · · · · · · · · · · · ·		
ia. Type of Work							7, Unii Agr	eement Name Ollarhide Queen
!	DRILL XX	}	,	DEEPEN 🗌	PI III	BACK	Sand U	nit
b. Type of Well	·	•					8. Farm or 1	Lease Name
WELL X	WELL	071	HCA		ZONE XX	ZONE		
2. Name of Operator							9. Well No.	
Sirgo-Coll: 3. Address of Operato	ier, In	с.					97	
		± 11 1	m	70700				nd Pool, or Wildcat
P. O. Box .				79702	C41		DOTTA	rhide Queen
	UNIT LETTE		LOC	ATED 2607 .	EET FROM THE Sout	LINE		
AND 2457	FEET FROM	тне We	st LIN	ie or sec. 32 T	WP. 24-S MGE.	38-E NMPM		
	[[]]	77777		mminin	riinninii	TITITITI	12. County	~~}}
							Lea	
						<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	77777	<i></i>
	77777	777777	777777			7///////		
				///////////////////////////////////////	9. Proposed Depth	19A. Formation	,	20. Rotary or C.T.
.1. Elevations (Show t	woether DE				3900'	Queen		Rotary
GL 3182'		193.5'	1		1B. Drilling Contractor			. Date Work will start
GL 5102	<u> </u>	193.3	j cash s	Statewide	Peterson or Ca	ctus	Novem	ber 30, 1987
			Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HO	LE	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
					1 001 1110 001 11			
12-1/4"		8-57	8	24#	· · · · · · · · · · · · · · · · · · ·		COMENT	
12-1/4"		8-5/ 5-1/		24# 15.5 & 17#	420' 3900'	250 1000	COVICITI	Surface
		 		**************************************	4201	250		
7-7/8"	s will 1	5-1/	2"	**************************************	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	s will 1	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
7-7/8"	S Will I	5-1/	2"	15.5 & 17#	420' 3900'	250 1000	·	Surface · Surface
Queen zones Queen zones	CRIBE PRO	5-1/ be selec	tively p	15.5 & 17# erforated and s	420' 3900' stimulated as no	250 1000	·	Surface · Surface
Queen zones Queen zones	CRIBE PRO	5-1/ be selec	tively p	15.5 & 17#	420' 3900' stimulated as no	250 1000	·	Surface · Surface
Queen zones Queen zones	CRIBE PRO	5-1/ be selec	tively p	15.5 & 17# erforated and s	3900' stimulated as no	250 1000 eeded for	·	Surface · Surface
Queen zones ABOVE SPACE DESCENTION CONE. EIVE BLOWOUT Freby certify that the Amy	CRIBE PRO	5-1/ be selec	tively p	15.5 & 17# perforated and s	3900' stimulated as no	250 1000 eeded for	optimum ucrive zone 11-	Surface Surface production.
Queen zones ABOVE SPACE DESCRIPTION TO THE SP	PRIBE PROFIPERS INFORMATION L. U. pace for St	5-1/ be selection of program, in above is true.	tively p	15.5 & 17# perforated and s	3900' stimulated as no	250 1000 eeded for	optimum ucrive zone 11-	Surface Surface production.
Queen zones ABOVE SPACE DESCE E ZONE. EIVE BLOWOUT TOTAL (This s ORIGINAL	INTERPROPRESENTATION L. U. pace for St. SIGNED	5-1/ be selec	tively p	15.5 & 17# perforated and s	3900' stimulated as no	250 1000 eeded for	optimum ucrive zone 11-	Surface · Surface

Approved for drilling only -- well cannot be produced until NSL is approved.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

NE. ...EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator		All distances must		ne outer boundaries of	the Section		·				
	OLLIER, INC.	Leo	WDQSU 32-9 7			Well No. 97					
Unit Letter K	Section 32	Township 24 Sou	th	Range 38 East	County	Lea Coun	ty, N.M.				
Actual Footage Loc 2607		outh line o		2457	et from the	West	line				
Ground Level Elev. 3183.	Producing Form	mation	Poo D	ollarhide Que	en		Dedicated Acreage: 40 Acres				
Outline the acreage dedicated to the subject well by colored penc						marks on t					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
XX Yes No If answer is "yes," type of consolidation R-2356 Unitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if necessary.)											
	l I						CERTIFICATION				
	į			[I hereby	certify that the information con-				
				! !		1	rein is true and complete to the y knowledge and belief.				
	1			 		am	y L. Whitley				
	· +	+		j			Whitley 0				
	1					Position Agent					
	i i			t t		Company Sirgo-	Collier, Inc.				
	1			1		Date 11-18-	87				
2-		2607.				shows strong shows strong sold	er 14, 1987 Professional Engineer				
				1		Certificate N					
0 330 660 10	0 1320 1650 1980	2310 2640 2	000	1500 1000 50		NM PES	LS NO, 5412				

