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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name West Dollarhide Queen Sand Unit	
2. Name of Operator Sirgo-Collier, Inc.		8. Farm or Lease Name	
3. Address of Operator P. O. Box 3531, Midland, Texas 79702		9. Well No. 101	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1090</u> FEET FROM THE <u>south</u> LINE AND <u>1610</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM		10. Field and Pool, or Wildcat Dollarhide Queen	
15. Date Spudded 1-1-88		12. County Lea	
16. Date T.D. Reached 1-7-88		13. Elevations (DF, RKB, RF, GR, etc.) 3118' GR 3129.5' KB	
17. Date Compl. (Ready to Prod.) 2-16-88		19. Elev. Casinghead 3117'	
20. Total Depth 3990'		21. Plug back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3990'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3628-3815' Queen		25. Was Directional Survey Made Yes, Attached	
26. Type Electric and Other Logs Run CNL, CBL, DLL, MLL, GR, CBL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	430'	12-1/4"
5-1/2"	15.5 & 17#	3990'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3629-3676' 57 shots		DEPTH INTERVAL	
3723-3736' 24 shots		AMOUNT AND KIND MATERIAL USED	
		3629-3676' Acidize 1500 gal 15% NEFE, Frac	
		70 tons CO2 + 381 bbls gel water + 40,000# sand	
		3723-3736' Acidize 1000 gal 15% NEFE, Frac	
		40 tons CO2 + 217 bbls gel water + 24,500# sand	
33. PRODUCTION			
Date First Production 2-16-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	
Date of Test 2-28-88		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size N/A	Prodn. Per Test Period 193	Oil - BBL 20
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate 193	Gas - MCF 20
			Water - BBL 329
			Gas - Oil Ratio 103.6
			Oil Gravity - API (Corr.) 34°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Mr. Warren Hughes	
35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Amy L. Whitley</u>		TITLE <u>Agent</u> DATE <u>March 1, 1988</u>	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3628	3815	187	Light tan, brown and dark gray dolomite with light gray to dark gray very fine grain, friable sandstone.				