

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Sirgo-Collier, Inc.  
Address  
P. O. Box 3531, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Dollarhide Queen Sand Unit	Well No. 105	Pool Name, Including Formation Dollarhide Queen	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>K</u> ; <u>2380</u> Feet From The <u>South</u> Line and <u>1570</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>24S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88241	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 417 Home Savings & Loan Bldg, Bartlesville OK	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 32
	Twp. 24S	Rge. 38E
Is gas actually connected?	When	74004
Yes	2-19-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Amy L. Whitley  
(Signature)

Agent

(Title)

March 2, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 9 - 1988, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
Date Spudded 1-24-88	Date Compl. Ready to Prod. 2-19-88		Total Depth 3985'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 3120' GR 3121.5' KB		Name of Producing Formation Queen		Top Oil/Gas Pay 3654'		Tubing Depth 3546'			
Perforations 3668-3761'						Depth Casing Shoe 3985'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		411'		250 sx, circ 105 sx			
7-7/8"		5-1/2"		3985'		1000 sx, circ 165 sx			
		2-7/8"		3546'					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-19-88	Date of Test 2-25-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure 25#	Choke Size N/A
Actual Prod. During Test 296 bbls	Oil - Bbls. 127	Water - Bbls. 169	Gas - MCF 16

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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