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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				
OIL WELL ☒	GAS WELL ☐	WRY ☐	OTHER ☐	
b. TYPE OF COMPLETION				
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
OTHER ☐				

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
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9. Well No. 105

3. Address of Operator P. O. Box 3531, Midland, Texas 79702
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10. Field and Pool, or Wildcat Dollarhide Queen
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4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>2380</u> FEET FROM THE <u>South</u> LINE AND <u>1570</u> FEET FROM

11. County Lea

THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM

15. Date Spudded 1-24-88	16. Date T.D. Reached 1-29-88	17. Date Compl. (Ready to Prod.) 2-19-88	18. Elevations (DF, RKH, RT, GR, etc.) 3120' GR 3131.5' KB	19. Elev. Casinghead 3119'
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20. Total Depth 3985'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-3985'
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3654 - 3836' Queen	25. Was Directional Survey Made Yes, attached
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26. Type Electric and Other Logs Run CDL, CNL, GR, MLL, DLL, CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	411'	12-1/4"	250 sx, circ 105 sx	
5-1/2"	17#	3985'	7-7/8"	1000 sx, circ 165 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3546'	

31. Perforation Record (Interval, size and number) 3668-3761' 84 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3668-3761' Acidize 3500 gal 15% NEFE, Frac
	65 tons CO2 + 376 bbls gel wtr + 37,500# sand

33. PRODUCTION							
Date First Production 2-19-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-25-88	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period →	Oil - BBL. 127	Gas - MCF 16	Water - BBL. 169	Gas - Oil Ratio 126
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil - BBL. 127	Gas - MCF 16	Water - BBL. 169	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mr. Warren Hughes
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35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>March 2, 1988</u>
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