

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 105
4. Location of Well UNIT LETTER <u>K</u> , <u>2380</u> FEET FROM THE <u>south</u> LINE AND <u>1570</u> FEET FROM THE <u>west</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or WHdcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3120' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud, cement surface & prod. casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-88 Spudded with a 12-1/4" bit to TD of 415'. Ran 8 joints of 8-5/8" 24# casing to 411'. Cemented with 250 sx Class "C". Circ 105 sx.

1-25-88 Tested 8-5/8" casing to 800# for 30 minutes. Tested okay.

1-29-88 TD 3985'. Start running 5-1/2" 17# casing.

1-30-88 Finished running 143 joints 5-1/2" 17# casing to 3985'. Cemented with 800 sx Halliburton Light + 200 sx Class "C". Circ 165 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE March 1, 1988

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 3 - 1988

CONDITIONS OF APPROVAL, IF ANY:

REC-503 100
MAR 2 - 1983
OCD :
HOBBS OFFICE