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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator CITATION OIL & GAS CORP. 3. Address of Operator 16800 Greenspoint Park Dr., Suite 300 S., Houston, TX 77060 4. Location of Well UNIT LETTER: G 1391 FEET FROM THE North LINE AND 2571 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM. 5. Elevation (Show whether DF, RT, GR, etc.) 3194' GL	6. 7. Unit Agreement Name Langlie Mattix Unit #1 8. Form or Lease Name 9. Well No. 19 10. Field and Pool, or Widened Langlie Mattix (Seven Rivers, Queen & Grayburg) 11. Country Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spud @ 6:00 p.m. on 12-2-87.
Drilled 12-1/4" hole to 1,000'.
Ran 24 jts 8-5/8" 24# K-55 ST & C casing and cemented with 625 sx. cl.
"C" + 2% CaCl. Circ'd to surface. Plug down at 5:30 p.m. on 12-3-87.
WOC 18 hrs., csg. tested to 1,000#
Ran 5-1/2" 20#, 17#, 15.50# CSA 4,000' and cemented with 900 sx. cl.
"C" 50/50 POZ, 2% CaCl2, 6% Salt. Circ'd to surface. Plug down at 8:45 p.m. on 12-12-87. WOC 24 hours. Released rig.
Rigged up completion Unit, tested 5-1/2" csg. to 3,000#, OK, (1-16-88).

AMENDED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Prod. Administration Manager</u>	DATE <u>1/28/88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY: <u></u>	TITLE <u></u>	DATE <u>FEB 2 - 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		