- ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA PE	
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V.3.G.S.	
LAND OFFICE	
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IL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS Since	SANTA PE	SA	NTA FE, NEV	V MEXICO 87501		Form C-103 Revised 10-1-
SUNDRY NOTICES AND REPORTS ON WELLS **********************************	LANG OFFICE				State] F⊷ 🔯
The proposed of Completed Operations (Clearly state all personan details, and give personal dates, including estimated date of starting any work) SEE BULE 163. Well was spud 0 6:00 p.m. on 12-2-87. Describe Proposed of Completed Operations (Clearly state all personan details, and give personal dates, including estimated date of starting any work) SEE BULE 163. Well was spud 0 6:00 p.m. on 12-2-87. Describe Proposed of Completed Operations (Clearly state all personan details, and give personan dates, including estimated date of starting any work) SEE BULE 163. Well was spud 0 6:00 p.m. on 12-2-87. Drilled 12-1/4" hole to 1,000! Ran 24 jtss 8-5/8" 24# K-55 ST &C casing and cemented with 625 sx. cl. "C" + 2% CaCl. circ'd to surface. Plug down at 5:30 p.m. on 12-3-87. "WO & hrs.", csg. tested to 1000#. Ran 5-1/2" 20#, 17#, 15.50# CSA casing and cemented with 900 sx. cl. "C" 50/50 POZ, 2% CaCl2, 6% Salt. Circ'd to surface. Plug down at 8:45 p.m. on 12-12-87. WOC 24 hours. Released rig. Csg. will be tested when completion rig is moved onto location.	SU	NDRY NOTICES AND	REPORTS ON	WELLS	min	
Name of Operators CITATION OIL & GAS CORP. Address al Operator 16800 Greenspoint Park Dr., Suite 300 S., Houston, TX 77060 19 Location of Well Locatio	USC "APP				7. Unit Agree	ment Name
Address of Operation 16800 Greenspoint Park Dr., Suite 300 S., Houston, TX 77060 19 Lection of Well Lection of North Line and 37E Line, section Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Subseque	idme of Operator				Langlie	Mattix Unit #1
1391 Leceulos of Well Walf Letters G 1391 FET FOR THE LINE, SECTION 1391 North 1392 North 1395 North 149 Anne Anne Section Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FLUE AND ADDRESS CREATED COMMERCE DESIGNED OF SECTION CHARLE PLANS Well was spud @ 6:00 p.m. on 12-2-87. Drilled 12-1/4" hole to 1,000'. Ran 24 jts 8-5/8" 24# K-55 ST &C casing and cemented with 625 sx. cl. "C" + 2% CaCl. Circ'd to surface. Plug down at 5:30 p.m. on 12-3-87. WOC 6 hrs., csg. tested to 1000#. Ran 5-1/2" 20#, 17#, 15.50# CSA casing and cemented with 900 sx. cl. "C" 50/50 POZ, 28 CaCl2, 6% Salt. Circ'd to surface. Plug down at 8:45 p.m. on 12-12-87. WOC 24 hours. Released rig. Csg. will be tested when completion rig is moved onto location.	CITATION OIL & GAS	CORP.	······································		E. Perm or La	ase liame
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **Country Lead** Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Country Lead** Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: **Country Lead** **ALTERING Casing** **Country Lead**	16800 Greenspoint P	ark Dr., Suite 3	00 S., Houst	on, TX 77060	1 (10
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Subsequent Report of Subsequent Report of: Subseque	G G	•				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **COMMERCE DESILLING OFFIRE CHARGE PLANS CASING TORRING CASING AND CEMENT JOB. CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CASING TORRING CASING ALTERING CASING COMMERCE DRILLING CASING COMMERCE DRILLING CASING COMMERCE DRILLING ALTERING CASING ALTERING CASING COMMERCE DRILLING ALTERING ALTERING COMMERCE PLANS ALTERING COMMERCE PLANS ALTERING COMMERCE PLANS CASING PLANS CASING PLANS CASING PLANS CASING PLANGE COMMERCE DRILLING ALTERING COMMERCE PLANS ALTERING COMMER	East LINE, SI				- man.	
SUBSEQUENT REPORT OF: PLUE AND AGAINGM CHANGE PLANS CHA		1//////////////////////////////////////	94' GL .		Lea	
Well was spud @ 6:00 p.m. on 12-2-87. Drilled 12-1/4" hole to 1,000'. Ran 24 jts 8-5/8" 24# K-55 ST &C casing and cemented with 625 sx. cl. "C" + 2% CaCl. Circ'd to surface. Plug down at 5:30 p.m. on 12-3-87. WOC 6 hrs., csg. tested to 1000#. Ran 5-1/2" 20#, 17#, 15.50# CSA casing and cemented with 900 sx. cl. "C" 50/50 P0Z, 2% CaCl2, 6% Salt. Circ'd to surface. Plug down at 8:45 p.m. on 12-12-87. WOC 24 hours. Released rig. Csg. will be tested when completion rig is moved onto location.	Chec NOTICE OF	k Appropriate Box INTENTION TO:	To Indicate No	ature of Notice, Repor	rt or Other Data	
Well was spud @ 6:00 p.m. on 12-2-87. Drilled 12-1/4" hole to 1,000'. Ran 24 jts 8-5/8" 24# K-55 ST &C casing and cemented with 625 sx. cl. "C" + 2% CaCl. Circ'd to surface. Plug down at 5:30 p.m. on 12-3-87. WOC 6 hrs., csg. tested to 1000#. Ran 5-1/2" 20#, 17#, 15.50# CSA casing and cemented with 900 sx. cl. "C" 50/50 POZ, 2% CaCl2, 6% Salt. Circ'd to surface. Plug down at 8:45 p.m. on 12-12-87. WOC 24 hours. Released rig. Csg. will be tested when completion rig is moved onto location. AMENDED	PORARILY ABAROON	C HANG	E PLANS	COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOS OTHER	PLUE	T TH3 MHO CHARA CHA
	Well Drill Ran 2 " Ran 5-	was spud @ 6:00 ed 12-1/4" hole 4 jts 8-5/8" 24# C" + 2% CaCl. C 10C 6 hrs., csg. -1/2" 20#, 17#, 1 'C" 50/50 POZ, 2%	p.m. on 12-2 to 1,000'. .K-55 ST &C irc'd to sur tested to 10 15.50# CSA ca % CaC12, 6% S	casing and cemente face. Plug down at 1000#. asing and cemented Salt. Circ'd to su	d with 625 sx. c 5:30 p.m. on 12 with 900 sx. cl.	1. -3-87.
			AMENDED			
						:

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

- ENERGY MINIERALS DEPARTMENT

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DISTRIBUTION	
SANTA PE	
FILE	
V.1.G.1.	
LAND OFFICE	
OPERATOR	

IL CONSERVATION DIVISIC P. O. BOX 2088

form						
Levis	•	d	1	a	1	7

FILE	SANTA FE, NEW MEXICO 87501	Revised 10-
V.3.G.S.		id. Indicate Type of Lease
DENATOR		State Fee K
37 244.04	_	5, State Ott 6 Gas Lease No.
SUND	RY NOTICES AND REPORTS ON WELLS	- minimina
Jec "APPLICA	OPERALS TO DRILL OR TO SECPEN OF PLUC BACK TO A SIFPERENT RESERVOIR. TION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
HELL X MELL	07w€z-	7. Unit Agreement Name
Name at Operator		Langlie Mattix Unit #
CITATION OIL & GAS CO	₹₽.	8. Farm or Lease liame
Address of Operator 16800 Greenspoint Parl	c Dr., Suite 300 S., Houston, TX 77060	9. Well No.
Location of Well	(b) 1, Suite 300 3., Houston, 1% //060	19
UNIT LETTERG	North LINE AND 2571	Langing Mattix the
East	22	Rivers, Queen & Graybu
THE LINE, SECTI	24S 37E	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3194' GL	12. County
Check	Appropriate Box To Indicate Nature of Notice, Report of C	
NOTICE OF IN	ITENTION TO: SUBSEQUE	Jither Data NT REPORT OF:
RFORM REMEDIAL WORE		NI REPORT OF:
MPONARILT ASAROGE	PLUS AND AGANDON REMEDIAL WORK	ALTERING CASING
LL MALTER CASING	CHANGE PLANS	PLUE AND A MANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOS (A)	
OTHER		
Describe Proposed or Completed Opi	erutions (Clearly state all aminutes)	
work) SEE RULE 1703.	erations (Clearly state all pertinent details, and give pertinent dates, including	ig estimated date of starting any propose
11-33		
well was Drillod	s spud @ 6:00 p.m. on 12-2-87.	•
Ran 24	12-1/4" hole to 1,000'.	
"C"	its 8-5/8" 24# K-55 ST &C casing and cemented with the case of the	th 625 sx. cl.
	+ 2% CaCl. Circ'd to surface. Plug down at 5:30 6 hrs., csg. tested to 1000#.	0 p.m. on 12-3-87.
	31 323 324 33 1000 11.	
	AMENDED 4	
	AMENDED Man Cooper	
		84/4-
	٠٠.	" A K
sereby certify that the information ab	ove is true and complete to the best of my knowledge and belief.	
1h n		
. Would sa	Prod. Administration Manager	30 35 55
ODICINALAGORE		12-17-87
ORIGINAL SIGNED BY DISTRICT I SUP	JERRY SEXTON	
VED BY	GRAISOS.	OFG > 1987

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DISTRIBUTION	
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FILE	
U.1.G.S.	
LAND OFFICE	
OPERATOR	 _

IL CONSERVATION DIVIS

SANTA PE		S	ANTA FE, NEW	MEXICO 87	501	Revised			
U.S.G.S. LAND OFFICE OPERATOR				• :		State Oil 6	Fee Coase No.		
for NOT USE THIS	SUNDRY	NOTICES AN	NO REPORTS ON	WELLS ACA TO'A DIPPEREN	T RESCRYOIR.				
•1L V	**. D	OTHER.			•	7. Unit Agree	Mattix Unit #		
CITATION OIL 8	GAS CORP	:				8. Form or Le	ase I-ame		
16800 Greenspo	oint Park	Dr., Suite	300 S., Housto	on, TX 7706	50	9. Well No.	9		
UNIT LETTERG	13	91	North_	257	7]	Rivers, (lattix (Seven Jueen & Graybı		
East	_ LIME, SECTION		245						
		11111	ation (Show whether D			12. County Lea			
ERFORM REMEDIAL WORK	3	PLUI CHAN	NEE PLANS	REMEDIAL WORK COMMENCE DRILLIN CABING TEST AND C	SUBSEQUEN	T REPORT OF	RING CASING		
Describe Proposed or C work) SEZ RULE 1703.	Well was	spud @ 6:00	Dm on 122	•	nt dates, including	estimated date of	starting any proposed		
	Ran 24 jt: "C" + Plug c Ran 5-1/2" "C" 50	2-1/4" noie s 8-5/8" 24 2% CaCl. (down at 5:3(" 20#, 17#, 0/50 POZ. 29	to 1,000'. # K-55 ST &C c Circ'd to surf O p.m. on 12-3 15.50# CSA ca % CaCl2 6% Sa	casing and case.8-87.			•		
	riug (10WN at 8:45	5 p.m. on 12-1	2-87.		•			
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•					•				
hereby certify that the in	formation above	is true and comp	lete to the best of my	rnowledge and be	lief.				
. Kilenakî	Jan	%	Prod. A	dministrati	on Manager	DATE 12-1.	5 - 87		
ORIGINAL SIGNAL	Specification of the control of the		**************************************	•		DFC	2 8 1987		

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MOSSIS OFFICE