

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Langlie Mattix Unit #1
8. Farm or Lease Name Langlie Mattix (Seven Rivers, Queen & Grayburg)
9. Well No. 19
10. Field and Pool, or Wildcat Langlie Mattix (Seven Rivers, Queen & Grayburg)
12. County Lea
19. Proposed Depth 4,000'
19A. Formation Queen
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 3194' GL
21A. Kind & Status Plug. Bond \$50,000 Blanket
21B. Drilling Contractor Grace Drilling
22. Approx. Date Work will start Nov. 20, 1987

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator CITATION OIL & GAS CORP.	
3. Address of Operator 16800 Greenspoint Park Drive, Suite 300 South Atrium, Hou., TX 77060	
4. Location of Well UNIT LETTER G LOCATED 1391 FEET FROM THE North LINE AND 2571 FEET FROM THE East LINE OF SEC. 23 TWP. 24S RGE. 37E NMPM	
21. Elevations (Show whether DE, RT, etc.) 3194' GL	
21A. Kind & Status Plug. Bond \$50,000 Blanket	
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	1000'	625 SX	Surface
7-7/8"	5-1/2"	15.5# K-55	4000'	535 SX	900'

1. Drill 12-1/4" hole and set 8-5/8" surface csg. to 1000' with good returns.
2. Log BOP checks in daily drill reports and drill 7-7/8" hole to 4000'.
3. Run tests if warranted and run 5-1/2" csg. if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

Attached: Location Plat (C-102)

B.O.P. Information: See attached Rig Inventory.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donal J. Javro Title Prod. Admin. Manager Date 11-18-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Approved for drilling only -- well cannot be produced until NSL is approved.

NOV 25 1987

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

**RECEIVED**

**NOV 20 1987**

**OCD  
HOBBS OFFICE**