

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. SERV. ☐	Other ☐
2. NAME OF OPERATOR Sirgo-Collier, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 3531, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C, 990 FNL 1700 FWL, Sec. 31, T24S, R38E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
12. COUNTY OR PARISH Lea				13. STATE NM			

15. DATE SPUDDED 11-23-87	16. DATE T.D. REACHED 11-29-87	17. DATE COMPL. (Ready to prod.) 12-20-87	18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 3124' GR 3135.5' KB	19. ELEV. CASINGHEAD 3123'
20. TOTAL DEPTH, MD & TVD 3982'	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY ROTARY TOOLS 0-3982'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3637-3830' Queen				25. WAS DIRECTIONAL SURVEY MADE Yes, attached
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CDL, GR, MLL, DLL, CBL				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	412'	12-1/4"	cmt 250 sx, circ 63 sx	
5-1/2"	17#	3982'	7-7/8"	cmt 1000 sx, circ 150 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3590'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3639-3688'	80 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3639-3688'	Acidize 2200 gal 15% NEFE, Frac
		282 bbls gel wtr	+ 45 tons CO2 + 29,000# sand
3728-3801'	63 holes	3728-3801'	Acidize 1500 gal 15% NEFE, Frac
		286 bbls gel wtr	+ 45 tons CO2 + 24,500# sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 12-20-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-7-88	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5.5	GAS—MCF. 8	WATER—BBL. 49.5	GAS-OIL RATIO 1454
FLOW. TUBING PRESS. N/A	CASINO PRESSURE 25#	CALCULATED 24-HOUR RATE →	OIL—BBL. 5.5	GAS—MCF. 8	WATER—BBL. 49.5	OIL GRAVITY-API (CORR.) 34°	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Mr. Warren Hughes	

35. LIST OF ATTACHMENTS
CDL, CNL, GR, MLL, DLL, CBL, Deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley TITLE Agent DATE January 15, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite Salt Yates Queen Grayburg	1132' 1174' 2745 3637 3830	2570'	Light gray sand interspersed with tan to white dolomite Gray dolomite	Yates Queen Grayburg	2745' 3637' 3830'	2745' 3637' 3830'

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JAN 25 1988
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