

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 1530 FNL 2600 FEL, Sec. 30, T24S, R38E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

NM

15. DATE SPUDDED 12-15-87 16. DATE T.D. REACHED 12-22-87 17. DATE COMPL. (Ready to prod.) 1-21-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3150' GR 3161.5' KB 19. ELEV. CASINGHEAD 3149'

20. TOTAL DEPTH, MD & TVD 3994' 21. PLUG BACK T.D., MD & TVD 3909' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0-3994' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3675 - 3860' Queen

25. WAS DIRECTIONAL SURVEY MADE Yes, attached

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, CNL, MLL, GLL, GR, CBL 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	432'	12-1/4"	250 sx, circ 60 sx	
5-1/2"	17#	3994'	7-7/8"	1000 sx, circ 200 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3660.94'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3747-3846', 4", 78 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3686-3719', 4", 69 holes		3747-3846'	Acidize 1500 gals 15% NEFE, Frac
		382 bbls gel wtr	+ 75 tons CO2 + 40,000# sand
		3686-3719'	Acidize 1500 gals 15% NEFE, Frac
		413 bbls gel wtr	+ 75 tons CO2 + 37,500# sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-21-88		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-2-88	24	N/A		216	500	310	2314.8
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	25#		216	500	310	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Warren Hughes

35. LIST OF ATTACHMENTS CDL, CNL, MLL, DLL, GR, CBL, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amig L. Whitley TITLE Agent DATE February 4, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite Salt Yates Queen Grayburg	1190 1235 2755 3675 3860	2575	Light gray and dark gray dolomite inter-spersed with light and dark gray very fine grained sandstone.	Anhydrite Salt Yates Queen Grayburg	1190 1235 2755 3675 3860	1190 1235 2755 3675 3860

RECEIVED
 1958
 11-11-58
 11-11-58