

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC067968	
2. NAME OF OPERATOR OXY USA INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 230 FNL 2630 FEL NWNE		8. FARM OR LEASE NAME W. DOLLARHIDE QN SD UT	
		9. WELL NO. 107	
		10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN	
		11. SEC. T. R. M. OR BLK AND SURVEY OR AREA SEC 30 T24S R38E	
14. PERMIT NO. 30-025-30173	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3150	12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

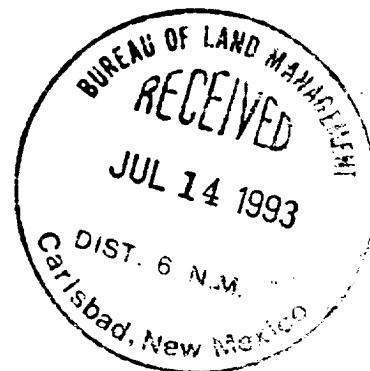
WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 4040' PBTD - 3904' PERFS - 3693' - 3824'

SEE OTHER SIDE



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PROD. ACCT. DATE 7/13/93

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE Petroleum Engineer

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1. MIRU PU. TOOH w/ rods & pmp. ND WH. NU BOP. TOOH w/ tbg. TIH w/ 4-3/4" RB, 4 - 3-1/8" DCS & 5-1/2" CS on 2-7/8" tbg to 3904' PBTD. CHC. Recover a scale sample for analysis. TOOH.
2. TIH w/ RTTS pkr, 1.78F profile nipple & 2.25 SN on 2-7/8" tbg to 3640' & set pkr. Test csg to 500#. RU Precision Pressure Data (682-4658). RIH w/ Amerada and electronic gauges and a downhole shut-in valve for a 72-hr build-up test. Rel pkr & TOOH.
3. Install lubricator. RIH w/ 4" csg gun loaded 2 SPF w/ premium charges & perf 3710-12', 3741-44', 3790-92', 3810-12', 3837-45', 3858-60', 50 shots.
- 4a. If sulfate scale was found, TIH w/ RTTS pkr on 2-7/8" workstring to 3880'. Spot a mixture of 2 drums Tretolite WA871CM + 3 bbls clean 2% KCl water across perfs, displacing w/ 2% KCl wtr. TOOH to 3640' & set pkr. Allow converter to soak for 24 hrs. Rel pkr, TIH to PBTD & reverse circ 31 bbls (converter + tbg volume) w/ 2% KCl wtr. TOOH to 3640', set pkr & swab back load. Rel pkr & TOOH to 3860'. Spot 220 gal 15% HCl* across perfs. TOOH to 3640' & set pkr. Pres csg to 500#. Az Queen (3693 - 3860') w/ 2780 gal 15% HCl* dropping 180 ball sealers throughout the treatment. Flush to perfs w/ 2% KCl wtr. Swab back load. Rel pkr & TOOH.
- 4b. If sulfate scale was not found, TIH w/ RTTS pkr to 3860'. Spot 220 gal 15% HCl* across perfs. TOOH to 3640' & set pkr. Pres csg to 500#. Az Queen (3693 - 3860') w/ 2780 gal 15% HCl* dropping 180 ball sealers throughout the treatment. Flush to perfs w/ 2% KCl water. Swab back load. Rel pkr & TOOH.
5. TIH w/ RTTS pkr, 1.78F profile nipple & 2.25" SN on 2-7/8" tbg to 3640' & set pkr. RU Precision Pressure Data. Run pressure build-up test as before. Rel pkr & TOOH.
6. TIH w/ prod tbg, setting SN @ 3865'. ND BOP. NU WH. TIH w/ pmp & rods, adding 3/4" rods. Start well pmpg as before. Monitor production rate and fluid level.

* 15% HCL to contain per 1000 gal:
1 gpt corrosion inhibitor
1 gpt non-emulsifier
10 gpt citric acid
10 ppt iron sequestrant
2 gpt clay control