

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Drawer DD, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30 - 025 - 30192
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9519
7. Lease Name or Unit agreement Name	WEST DOLLARHIDE QN SD UNIT
8. Well No.	111
9. Pool name or Wildcat	DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>L</u> : <u>1,830</u> Feet From The <u>SOUTH</u> Line and <u>460</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>24 S</u> Range <u>38 E</u> NMPM LEA County	
10. Elevation (Show whether DF, AKB, RT, GR, etc.) 3,175	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SET 4" LINER ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3952' PBTD - 3920' PERFS - 3690' - 3867'

MIRU PU 4/16/93, NDWH, NUBOP, POOH W/ PKR & 2-3/8" TBG. RIH & TAG @ 3550'. MILL & CLEAN OUT TO 3940', CHC. RIH & SET 4" LINER FROM SURF-3935' & CMT W/300SX CL H 50-50 POZ W/ 2%GEL+.5%HALAD-322+10# MICROBOND CIRC 100SX TO PIT, WOC. RIH & TAG CMT @ 3884', DRILL OUT TO 3920', TEST LINER TO 500#, HELD OK. PERF @ 3690-95, 3700-18, 3723-65, 3768-73, 3798-3808, 3820-33, 3841-51, 3864-3867', TOTAL 228 HOLES. ACIDIZE W/ 3000 GAL 15% NEFE HCL ACID. RIH W/ BAKER AD-1 & 2-3/8" TBG, SET PKR @ 3663', NDBOP, NUWH. PRESS CSG TO 325# - 15MIN - HELD OK, RDPW 5/07/93. WELL ON INJ @ 0BWPD @ 850#. SI-144HRS FOR STEP-RATE TEST SIP-400#. RU JOHN WEST & RUN STEP RATE TEST, BREAK WAS 940# @ 680BPD. START INJECTING 98 BWPD @ 500# 5/20/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 06 09 93
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)
ORIGINAL SIGNATURE OF JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1993

TUC B

