

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9519	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ URY ☐ OTHER <u>Wtr inject. well</u>
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.
3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

9. Well No.
111
10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER <u>L</u> LOCATED <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>460</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>24S</u> RGE. <u>38E</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GK, etc.)	19. Elev. Casinghead
1-18-88	1-24-88	3-11-88	3175' GR	3174'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3952'			0-3952'	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
3703-3850' Queen	Yes, attached

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	407'	12-1/4"	250 sx, circ 51 sx	
5-1/2"	17#	3952'	7-7/8"	1150 sx, circ 52 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3600'	3603'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3805-50'		3805-3850'	Acidize w/ 4000 gal 15% NEFE
3703-72'		3703-3772'	Acidize w/ 4000 gal 15% NEFE

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)
	Well Status (Prod., or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
CNL, CBL, Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amey L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>June 24, 1988</u>
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