						Revin	and H-1-M
DISTRIEUTION					50. Indico	ite Type of Lease	
SANTA FE		NEW	MEXICO OIL CON	SERVATION C	OMMISSION	State	X Fee
FILE		WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
U.S.G.S.						B-95	19
LAND OFFICE						77777	
OPERATOR							
A. TYPE OF WELL							greement Name
	011	GAS					Dollarhide n Sand Unit
b. TYPE OF COMPLET	WE	ιι		OTHER			r Lease Nume
NEW WORK			DIFF.	OTHER	P&A		
Name of Operator		ENL_J BACK				9, Well No	э.
Sirgo-Collier,	Inc.					112	
Address of Operator						10, Field	and Pool, or Wildcat
. O. Box 3531,	Midland.	Texas 7970	02			Doll	arhide Queen
Locution of Well	III di di di di	101100 1911			<u> </u>	[[[[[TITTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
				·			
NIT LETTER M		618	Sout	h LINE AND	568	RON ALLI	
NIT CETTER				1111117	TITITIX	12. Count	
HE West LINE OF SE	c 20	1WD 2/15	:e. 38E кмрм	HHHHH	HHHHKH	Lea	
5. Date Spudded	15. Date T.D. 1	Heached 17, Date	Compl. (Ready to)		α (DF, RKB, 1	<u></u>	9. Elev. Cashinghead
1-26-88	1-29-8		/A		O' GR		3169'
1-20-00		ug Back T.D.	22. If Multip	le Compl., How	23, Intervals		, Cable Tools
2720'			Many		Drilled By	0-2720'	1
4. Producing Intervai(s),	of this comple	tion - Top, Bottor	n, Name			· · · · · · · · · · · · · · · · · · ·	25. Was Directional Survey
							Klade
N/A (well w	as to be	completed f	or water inj	ection pur	poses)		Yes
6. Type Electric and Oth		compioede i				27.	Was Well Cored
		-					No
		CA	SING RECORD (Reg	ort all strings se	tin well)	I	110
CASING SIZE	WEIGHT LB						
CASING SIZE					CEMENTING	RECORD	I AMOUNT PULLED
0 5 /011					250 sx. cir		AMOUNT PULLED
8-5/8"	24#	416		2-1/4"	250 sx, cir		AMOUNT PULLED
8-5/8"							
8-5/8"							
	24#	416				c 43 sx	
Э.	24#	416	<u> </u>	2-1/4"	250 sx, cir	TUBING RE	
	24#	416			250 sx, cir	c 43 sx	CORD
Э.	24#	416	<u> </u>	2-1/4"	250 sx, cir	TUBING RE	CORD
9. SIZE	24# 	416	<u> </u>	SCREEN	250 sx, cir	TUBING RE	CORD PACKER SET
9. SIZE	24# 	416	<u> </u>	SCREEN	250 sx, cir 50. 512E	TUBING RE DEPTH SET URE, CEMENT S	CORD PACKER SET
9. SIZE	24# 	416	<u> </u>	SCREEN	250 sx, cir 50. 512E	TUBING RE DEPTH SET URE, CEMENT S	CORD PACKER SET
9. SIZE	24# 	416	<u> </u>	SCREEN	250 sx, cir 50. 512E	TUBING RE DEPTH SET URE, CEMENT S	CORD PACKER SET
9. SIZE	24# 	416	<u> </u>	SCREEN	250 sx, cir 50. 512E	TUBING RE DEPTH SET URE, CEMENT S	CORD PACKER SET
9. SIZE	24# 	416	<u> </u>	SCREEN	250 sx, cir 50. 512E	TUBING RE DEPTH SET URE, CEMENT S	CORD PACKER SET
9. SIZE	24# 	416	SACKS CEMENT	SCREEN	250 sx, cir 50. 512E	TUBING RE DEPTH SET URE, CEMENT S	CORD PACKER SET
9. SIZE	24# TOP	416	SACKS CEMENT	2-1/4" SCREEN 32. AC DEPTH IN DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND F	CORD PACKER SET
Э.	24# TOP	416	SACKS CEMENT	2-1/4" SCREEN 32. AC DEPTH IN DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND F	CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
 3. SIZE 1. Perforation Record (In 3. 3. Date First Production 	24# TOP	416	' 12 SACKS CEMENT SACKS CEMENT PROC Decing, Kas lift, pump f'ro.i'n, i'or	2-1/4" SCREEN 32. AC DEPTH IN DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H	CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
 3. SIZE 1. Perforation Record (In 3. 3. Date First Production 	24# TOP	416	PROC	SCREEN SCREEN 32. AC DEPTH IN DUCTION ving - Size and ty	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H	CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tus (Prod. or Shut-in) A
9. SIZE 1. Perforation Record (1) 3. Ste First Production ate of Test	24# TOP	416 LINER RECORD BOTTOM d number)	PROD PROD PROD PROD PROD Prolife, pump Prolife, port Test Ported	SCREEN SCREEN 32. AC DEPTH IN DUCTION ving - Size and ty	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P&, Water - ibit.	CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tus (Prod. or Shut-in) A
9. SIZE 1. Perforation Record (1) 3. Ste First Production ate of Test	24# TOP nterval, size an Prod	416 LINER RECORD BOTTOM d number)	PROD PROD PROD PROD PROD Prolife, pump Prolife, port Test Ported	SCREEN SCREEN 32. AC DEPTHIN DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P&, Water - ibit.	CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) A Gas Cil Ratio
9. SIZE	24# TOP nterval, size an Prod Hours Tested Casing Pressu	416 LINER RECORD BOTTOM d number) id number) Choke Size re Choke Size Lour Hate	PROD PROD PROD PROD PROD Prolife, pump Prolife, port Test Ported	SCREEN SCREEN 32. AC DEPTHIN DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P&, Water - ibit.	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) A Gas Oil Higtio Dil Gravity - API (Corr.)
9. SIZE	24# TOP nterval, size an Prod Hours Tested Casing Pressu	416 LINER RECORD BOTTOM d number) id number) Choke Size re Choke Size Lour Hate	PROD PROD PROD PROD PROD Prolife, pump Prolife, port Test Ported	SCREEN SCREEN 32. AC DEPTHIN DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P& Water - 13bl.	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) A GasOll Hatto Dil Gravity – API (Corr.)
 3. 4. Disposition of Gas (S 	24# TOP nterval, size an Prod Hours Tested Casing Pressu	416 LINER RECORD BOTTOM d number) id number) Choke Size re Choke Size Lour Hate	PROD PROD PROD PROD PROD Prolife, pump Prolife, port Test Ported	SCREEN SCREEN 32. AC DEPTHIN DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P& Water - 13bl.	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) A GasOll Hatto Dil Gravity – API (Corr.)
9. SIZE 1. Perforation Record (In 3. ate First Production ate of Test low Tubing Press. 4. Disposition of Gas (S 5. List of Attachments	24# TOP TOP nterval, size an Prod Hours Tested Casing Pressu	416 LINER RECORD BOTTOM d number) id number) Choke Size re Choke Size Lour Hate	PROD PROD PROD PROD PROD Prolife, pump Prolife, port Test Ported	SCREEN SCREEN 32. AC DEPTHIN DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P& Water - 13bl.	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) A GasOll Hatto Dil Gravity – API (Corr.)
9. SIZE 1. Perforation Record (In 3. ate First Production ate of Test low Tubing Press. 4. Disposition of Gas (S 5. List of Attachments Deviation Tel	24# TOP TOP Prod Hours Tested Casing Pressu old, used for fu	416 LINER RECORD BOTTOM d number)	PROD PROD PROD PROD PROD Proling, gas lift, pump Proling, ported Proling Period	2-1/4" SCREEN 32. AC DEPTH IN DUCTION Ding = Size and ty OII = 181. Cas = MCF	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P&, Water – ibit. Bbit. C	CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) A GasOil Rotio Dil Gravity - API (Corr.)
3. SIZE 1. Perforation Record (In 3. 3. 3. 3. 4. Disposition of Gas (S 5. List of Attachments	24# TOP TOP Prod Hours Tested Casing Pressu old, used for fu	416 LINER RECORD BOTTOM d number)	PROD PROD PROD PROD PROD Proling, gas lift, pump Proling, ported Proling Period	2-1/4" SCREEN 32. AC DEPTH IN DUCTION Ding = Size and ty OII = 181. Cas = MCF	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P&, Water – ibit. Bbit. C	CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) A GasOil Rotio Dil Gravity - API (Corr.)
SIZE SIZE I. Perforation Record (In ate First Production ate of Test low Tubing Press. 4. Disposition of Gas (S S. List of Attachments Deviation rep 5. I hereby certify that is	24# TOP TOP Prod Hours Tested Casing Pressu old, used for fu	416 LINER RECORD BOTTOM uniter) Choke Size Choke Size re Colculated 2 Hour Hate rel, vented, etc.) shown on both sid	PROD PROD PROD PROD PROD Proling, gas lift, pump Proling, ported Proling Period	SCREEN SCREEN 32. AC DEPTHIN DUCTION	250 sx, cir	TUBING RE DEPTH SET URE, CEMENT S AMOUNT AND H Well Sto P& Water - 13bt. Bbt. C Test Witnesses	CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) A GasOil Ratio Dil Gravity - API (Corr.)

Lets f in $h \in 1$ by the tests $f = h \in 1$ prime had to three of the manager real sector in prime he well and a number of all spectal tests condespended well. It shall be also up used by one topy of all electrical and remonstrative periods in the well and a number of all spectal tests conducted, including drill stem tests. All de f reported shall be measured lepths, in the case c f ectionally drilled wells, the vertical depths shall also be reported. For multiple completions, items on through 34 shall be reported for each z. The ferm to be filed in quintuplicate exception relate land, where six ceptes are regulared. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

.

Northwestern New Mexico

T. Anhy	T. Canyon	T Ojo Alamo	T. Penn. "B"
T. Sult	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Sult	T. Atoka	T. Fictured Cliffs	
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
			T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
			T. Granite
			T
			T
			T
			T
Т. Аво	T. Bone Springs	T. Wingate	T
T. Wolfcamp	Т	T. Chinte	T
T. Penn	T	T. Permian	T
T Cisco (Bough C)	T	T. Penn. "A"	T
	OIL OR GA	S SANDS OR ZONES	
No. 1, from			to
No. 2, from		No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	to	feet.	
No.	2,	from	to	feet.	
No.	3,	(rom	to	.fect.	
No.	4,	from	to	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	Τo	Thickness in Feel	Formation	From	To	Thickness in Feet	Formation
				10.			

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RAILROAD COMMISSION OF TEXAS

Form W-12

(1-1-71) OIL AND GAS DIVISION 6. RRC District 7. RRC Lease Number. (Oil completions only) REPORT . INCLINATION (One Copy Must Be Filed With Each Completion Report.) 1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME 8. Well Number WDOSU 29-112 9. RRC Identification Number 3. OPERATOR (Gas completions only) Sirqo-Collier, Inc. 4. ADDRESS 10. County Box 3531 Midland, Tx 79702 5. LOCATION (Section, Block, and Survey) 38E-245 29-24-38 Section 30-& 31, Township Lea **RECORD OF INCLINATION** *13. Angle of Inclination 14. Displacement per 15. Course 16. Accumulative *11. Measured Depth 12. Course Length 3... Hundred Feet Displacement (feet) Displacement (feet) (Hundreds of feet) (feet) (Sine of Angle X100) (Degrees) 3.78 430 430 1/2.88 3.78 9.95 901 1.31 471 3/46.17 27.21 1394 493 2 3.50 17.26 44.33 1883 489 2 3.50 17.12 50.71 2370 487 3/41.31 6.38 66.93 2679 3 . 309 5.25 16.22

If additional space is needed, use the reverse side of this form.

17.	Is any information shown on the reverse side of this form	n? 🗌 yes	x no	
18.	Accumulative total displacement of well bore at total de	pth of2679	feet = <u>66.93</u>	feet.
*19.	Inclination measurements were made in - 🔲 Tubir	ng 🗌 Casing	Open hole	X Drill Pipe
20.	Distance from surface location of well to the nearest lea	ase line		feet.
21	Minimum distance to lease line as prescribed by field ru	les		feet.
22.	Was the subject well at any time intentionally deviated	from the vertical in an	y manner whatsoever?	<u>no</u>

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?___ (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative	Signature of Authorized Representative
James L. Brazeal-President	
Name of Person and Title (type or print)	Name of Person and Title (type or print)
Brazeal, Incd/b/a CapStar Drilling	
Name of Company	Operator
Telephone: 214 727-8367	Telephone:Area Code

Railroad Commission Use Only:

Approved By : ____

____ Date : ___

* Designates items certified by company that conducted the inclination surveys.



STATE OF TEXAS } COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the 15% Foluard, 1988 by James L. Brazeal as ____ day of ___

President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.

Notary Public

PAULA CARLISLE NOTARY PUBLIC STATE OF TEXAS COMMISSION EXPIRES 1-11-89

My commission expires:

1_

