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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 IR	ANSP	<u>ORT O</u>	IL AND NAT	URAL G					
Operator			1	API No.							
Oxy USA, Inc	•							<u> 30-025-</u>	30210	DK	
PO Box 50250	, Midla	nd, T	x 70	9710							
Reason(s) for Filing (Check proper b			- , -	7,10	Other	(Please exp	lain)				
New Well		Change i	in Transpo	orter of:	_	•	•				
Recompletion	Oil		Dry Ga	ıs 📙	Eff	ective	Fehr	uary 1,	1003		
Change in Operator	Casinghe	ad Gas	Conden	nsate 🗌				aly 1,	1993		
If change of operator give name and address of previous operator	Sirgo (Operat	ting,	Inc	. PO Bo	x 3531	, Mid	and. T	X 79702	2	
,							. /	<u>. aa / _ 1 / </u>	11 . 2702		
II. DESCRIPTION OF WE			Dool M	1t							
Salid Silid Walle, Inch								of Lease No. Federal or Fee B-9613			
Location	240011	1 100	1 00	/IIAI	TTUE (QU	een)			, <u>B-</u>	013	
Unit Letter D	. 75	0	Feet Fo	om The	North Line	50	0.0		West		
	· ·		_ 100 110	WII 1110	1406 4	100	r	eet From The _		Lin	
Section 32 Tow	nship 24	<u>s</u>	Range	38E	, NM	PM,	Lea			County	
DECICALATION OF TO	ANIONON	3D OF 6									
III. DESIGNATION OF TR Name of Authorized Transporter of C	ANSPURTE	or Conder		D NATU		address to w	bish annua	d annu afabla f			
INJECTION	<u> </u>	0. 00.000			Address (Other	actor ess to wi	nich approvei	d copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of C	asinghead Gas		or Dry	Gas	Address (Give a	address to wi	hich approved	l copy of this fa	orm is to be se	n()	
							,,		2 00.00.		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually o	connected?	When	1 ?			
		<u> </u>	<u></u>	<u> </u>	<u> </u>		1				
f this production is commingled with: V. COMPLETION DATA	hat from any of	ier lease or	pool, give	e comming	ling order number	· —					
TO COME EDITOR DATA		Oil Well		as Well	New Well	Workover	_ <u></u>	1 20 20 1			
Designate Type of Completi	on - (X)	1	l ĭ	48 11 (1)	I new went	W CH KOVET	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com;	pl. Ready to	Prod.		Total Depth	····	L	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	,		Tubing Depth	1		
erforations					<u> </u>		***	<u> </u>			
								Depth Casing	Shoe		
	7	UBING.	CASIN	G AND	CEMENTINO	RECOR	D				
HOLE SIZE	7	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TOTAL AND DECA	POT BOD A	** ****									
TEST DATA AND REQUIL WELL (Test must be after											
tate First New Oil Run To Tank	Date of Tes		of load ou	and must	be equal to or exc Producing Metho				r full 24 hours	:.)	
	Date of res	•			1 roddeing wienie	x (Fion, pu	rφ, gas igi, e	,			
ength of Test	Tubing Pres	ssure			Casing Pressure			Choke Size	<u></u>		
ctual Prod. During Test	Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
					<u></u>			<u></u>	<u></u>		
GAS WELL						_					
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Des		in		Casing Pressure (Shut-in)			Choke Size			
song inicator (phos, tack pr.)	rabing rice	Tubing Pressure (Shut-in)				B - second (ottor-in)			CHOOS SELV		
I. OPERATOR CERTIFI	CATEOE	COLOR		712		· · · · · · · · · · · · · · · · · · ·		L			
				Æ	OII	CON	SERVA	ATION D	IVISIO	V	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 04 1993						
is true and complete to the best of m	y knowledge in	d belief.			Date A	nnroved		LED OF	1 1993		
	7////	7			Date A	hhi 04e0					
	1141	<u>/</u>	n_Fac		Ву						
Signature P. N. McGee	ACCO	rney-i Land N	n-rac Manac	ger		CW.		rata divis a∀	27 387470	·	
Printed Name			Title		Title		### (FE)	211111111111111111111111111111111111111	130%		
1-12-93 Date		915/68		500	11110		and the second second		~		
Late		I CICD	hoge No.	i	I	*** * *** * * *	***				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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