

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Sirgo-Collier, Inc.
Address P. O. Box 3531, Midland, Texas 79702

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate
 Other (Please explain) _____

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>West Dollarhide</u> <u>Queen Sand Unit</u>	Well No. <u>100-Y</u>	Pool Name, including Formation <u>Dollarhide Queen</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>LC-067968</u>
Location Unit Letter <u>B</u> : <u>190</u> Feet From The <u>North</u> Line and <u>1660</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>24S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2528, Hobbs, NM 88241</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips 66 Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>417 Home Savings & Loan Bldg, Bartlesville, OK</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>32</u>
	Twp. <u>24S</u>	Rge. <u>38E</u>
	Is gas actually connected?	When <u>74004</u>
	<u>Yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Amy L. Whitley
(Signature)
Agent
(Title)
March 16, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 21 1988, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-16-88	Date Compl. Ready to Prod. 2-12-88		Total Depth 4070'		P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.) 3164' GR 3175.5' KB	Name of Producing Formation Queen		Top Oil/Gas Pay 3714'		Tubing Depth 3582'				
Perforations 3738-3808'						Depth Casing Shoe 3163'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		410'		250 sx, circ 66 sx				
7-7/8"	5-1/2"		4070'		1000 sx, circ 129 sx				
	2-7/8"		3582'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-10-88	Date of Test 3-15-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure 25#	Choke Size N/A
Actual Prod. During Test 152	Oil - Bbls. 132	Water - Bbls. 20	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size