

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

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Form approved.  
Budget Bureau No. 1004-001  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968 -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS MANAGEMENT

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit B, 190 FNL 1660 FEL, Sec. 30, T24S, R38E

7. UNIT AGREEMENT NAME

West Dollarhide  
WDOSH Queen Sand unit

8. FARM OR LEASE NAME

9. WELL NO.

100-Y

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T24S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3118' GR 3129.5' KB

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Spud, cmt surface & prod. csg. XX

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1-16-88 Spudded with a 12-1/4" bit to a TD of 414'. Ran 11 joints of 8-5/8" 24# casing to 410'. Cemented with 250 sx Class "C" + 2% CaCl. PD 8:30 pm. Circulated 66 sx.

1-17-88 Tested 8-5/8" casing and BOP to 800#. Tested okay.

1-22-88 TD 4070'

1-23-88 Ran 122 joints of 5-1/2" 17# casing to 4070'. Cement with 800 sx Halliburton Light + 200 sx Class "C". PD 3:30 pm. Circulated 129 sx.

18. I hereby certify that the foregoing is true and correct

SIGNED Amy L. Whitley

TITLE Agent

DATE February 4, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side