

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30228

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE
DRINKARD UNIT

8. Well No.

92

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

TEXACO PRODUCING INC.

3. Address of Operator

P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. Well Location

Unit Letter F : 1585 Feet From The NORTH Line and 1460 Feet From The EAST ^{West} Line

Section

32

Township

24-S

Range

38-E

NMPM

CEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION REPORT - NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ON MAY 5, 1989 - MIRU-TIH w/ 4 3/4" BIT. DRILLED OUT CEMENT, TAGGED CEMENT AT 3807', TAGGED DV TOOL AT 4014'. DRILLED CEMENT TO 6886'. TESTED CSG TO 1500 PSI. HELD FOR 30 MINUTES, HELD OKAY.

2. MI PERFORATORS. PERFORATED DOLLARHIDE TUBB DRINKARD ZONE 6422'-6866', 194 HOLES, .37" DIA, 15 PF.

3. TIIH w/ PKR AND R.B.P. SET RBP AT 6880'. SET PKR AT 6657'. ACIDIZE DOLLARHIDE TUBB DRINKARD PERFORATIONS (6678'-6866') w/ 12,000 GALS 15% NEFE HCL w/ 130 B.S. AVE RATE 3.8 BPM

4. RESET R.B.P. AT 6660'. PKR AT 63M'. ACIDRE DOLLARHIDE TUBB DRINKARD PERFORATIONS (6422'-6644') w/ 15,000 GALLONS 15% NEFE HCL w/ 150 B.S. AVE RATE 4.1 BPM

5. FLOW LOAD BACK. SET PUMPING UNIT.

6. 24 HR POTENTIAL TEST, ENDING 8:00 AM MAY 22, 1989; 24 HR P/73°/312 w/ 145" FOR CRAW 326' PERF. SPN 10.5; LENGTH STROKE 144", 1 1/2" PMP DOLLARHIDE TUBB DRINKARD PERFS: 6422'-6866'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K. L. Johnson

TITLE

AREA SUPERINTENDENT

DATE

MAY 22 1989

TYPE OR PRINT NAME

K. L. Johnson

TELEPHONE NO.

394-2585

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 31 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: