

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-30228</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>B-9613</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name <u>WEST DOLLARHIDE DRINKARD UNIT</u>	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. <u>92</u>	
2. Name of Operator <u>TEXACO PRODUCING INC</u>		9. Pool name or Wildcat <u>DOLLARHIDE TUBB DRINKARD</u>	
3. Address of Operator <u>P.O. BOX 728, HOBBS, NEW MEXICO 88240</u>			
4. Well Location Unit Letter <u>E</u> : <u>1585</u> Feet From The <u>NORTH</u> Line and <u>1460</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County			
10. Date Spudded <u>4-12-89</u>	11. Date T.D. Reached <u>4-29-89</u>	12. Date Compl. (Ready to Prod.) <u>5-9-89</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>KB 3179-8</u>
14. Elev. Casinghead <u>3168</u>			
15. Total Depth <u>6920</u>	16. Plug Back T.D. <u>6886</u>	17. If Multiple Compl. How Many Zones? <u>N.A.</u>	18. Intervals Drilled By Rotary Tools <u>0 → 6920</u> Cable Tools <u>N.A.</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>DOLLARHIDE TUBB DRINKARD; TOP-6050' BOTTOM-6920'</u>			20. Was Directional Survey Made <u>NO</u>
21. Type Electric and Other Logs Run <u>GR-CALIPER - DENSILOG - DUAL LATEROLOG - MICRO LATEROLOG</u>			22. Was Well Cored <u>NO</u>

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>54.5#</u>	<u>1256'</u>	<u>17 1/2"</u>	<u>1300 SK (CIRC)</u>	<u>N.A.</u>
<u>5 1/2"</u>	<u>17#</u>	<u>6920'</u>	<u>12 1/4", 7 7/8"</u>	<u>3005 SK (CIRC)</u>	<u>N.A.</u>
			<u>12 1/4" TO 3840'</u>		
			<u>7 7/8" TO 6920'</u>		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>6867</u>	<u>N.A.</u>

26. Perforation record (interval, size, and number) <u>6422'-6866', 194 HOLES, 15PF, -37" DIA.</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>6422-6644</u>	<u>15000 GAL 15% NEFE, 150 B.S.</u>
<u>6678-6866</u>	<u>12000 GAL 15% NEFE, 130 B.S.</u>	

28. PRODUCTION

Date First Production <u>5-9-88</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING 2 1/2 x 1 1/2 x 20' RHBC</u>				Well Status (Prod. or Shut-in) <u>PROD.</u>	
Date of Test <u>5-22-89</u>	Hours Tested <u>24 HRS</u>	Choke Size <u>N.A.</u>	Prod'n For Test Period <u>73</u>	Oil - Bbl. <u>11</u>	Gas - MCF <u>312</u>	Water - Bbl. <u>312</u>	Gas - Oil Ratio <u>145</u>
Flow Tubing Press. <u>N.A.</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>73</u>	Oil - Bbl. <u>73</u>	Gas - MCF <u>11</u>	Water - Bbl. <u>312</u>	Oil Gravity - API - (Corr.) <u>37° 6' 60°F</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>	Test Witnessed By <u>MR. FRED REYNOLDS</u>
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30. List Attachments <u>RECORD OF INCLINATION</u>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K. L. Johnson Printed Name K. L. Johnson Title AREA SUPERINTENDENT Date MAY 22 1989

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1196 T. Canyon _____
 T. Salt 1295 T. Strawn _____
 B. Salt 2564 T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen 3630 T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta 5125 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb 6052 T. Delaware Sand _____
 T. Drinkard 6330 T. Bone Springs _____
 T. Abo 6586 T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1195		RED BED				
1196	2564		ANHYDRITE & SALT				
2565	3610		ANHYDRITE & LIME				
3610	6920		LIME & SHALE				

RECEIVED

MAY 25 1966

OFFICE
 RECORDS