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U.S.G.L.	
LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/>

3. State Oil & Gas Lease No.
B-9613

7. Unit Agreement Name

8. Farm or Lease Name
West Dollarhide Drinkard Unit

9. Well No.
92

10. Field and Pool, or Wildcat
Dollarhide Tubbs Drinkard

12. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

Oil Well ☒Gas Well ☐

OTHER

Single Zone ☒Multiple Zone ☐

Name of Operator

Texaco Producing Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER F LOCATED 1585 FEET FROM THE North LINE1460 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S REC. 38-E NMPM

Elevations (show whether DT, KT, etc.)

3168' GR

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

6920'

19A. Formation

Abo & Drinkard

20. Rotary or C.T.

Rotary

22. Approx. Date Work will start

March 1, 1988

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	1200'	1000	Circulate
12-1/4"	8-5/8"	32.0#	3050'	1300	Circulate
7-7/8"	5-1/2"	15.5# & 17.0#	6920'	750	Circulate

CEMENTING PROGRAM

SURFACE CASING: 1000 sacks Class "H" w/2% CaCl (15.6 ppg, 1.18 cu. ft./sx).

INTERMEDIATE CASING: 1100 sacks HLW w/16# Salt, 1/4# Flocele/sack (12.9 ppg, 207 cu. ft./sx.) followed by 200 sacks Class "H" w/2% CaCl (15.8 ppg, 1.2 cu. ft./sx.).

PRODUCTION CASING: 1st Stage: 200 sacks HLW w/10# Salt & .6% Halad-9/sx followed by 200 sacks 50/50 Poz (H) w/5# Salt, .6% Halad-9/sack.

2nd Stage: 150 sacks HLW w/10# Salt/sack followed by 200 sacks 50/50 Poz (H) w/20# Salt/sack. (DV Tool @ 4000').

Sirgo-Collier operates a well in this 1/4, 1/4 Section and has been supplied a copy of this application. NSL-2244 Applies.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. B. Cade

Signed W. B. Cade Title District Operations Manager Date 2/09/88(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE FEB 12 1988

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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OCD
HOBBS OFFICE

All distances must be from the outer boundaries of the Section.

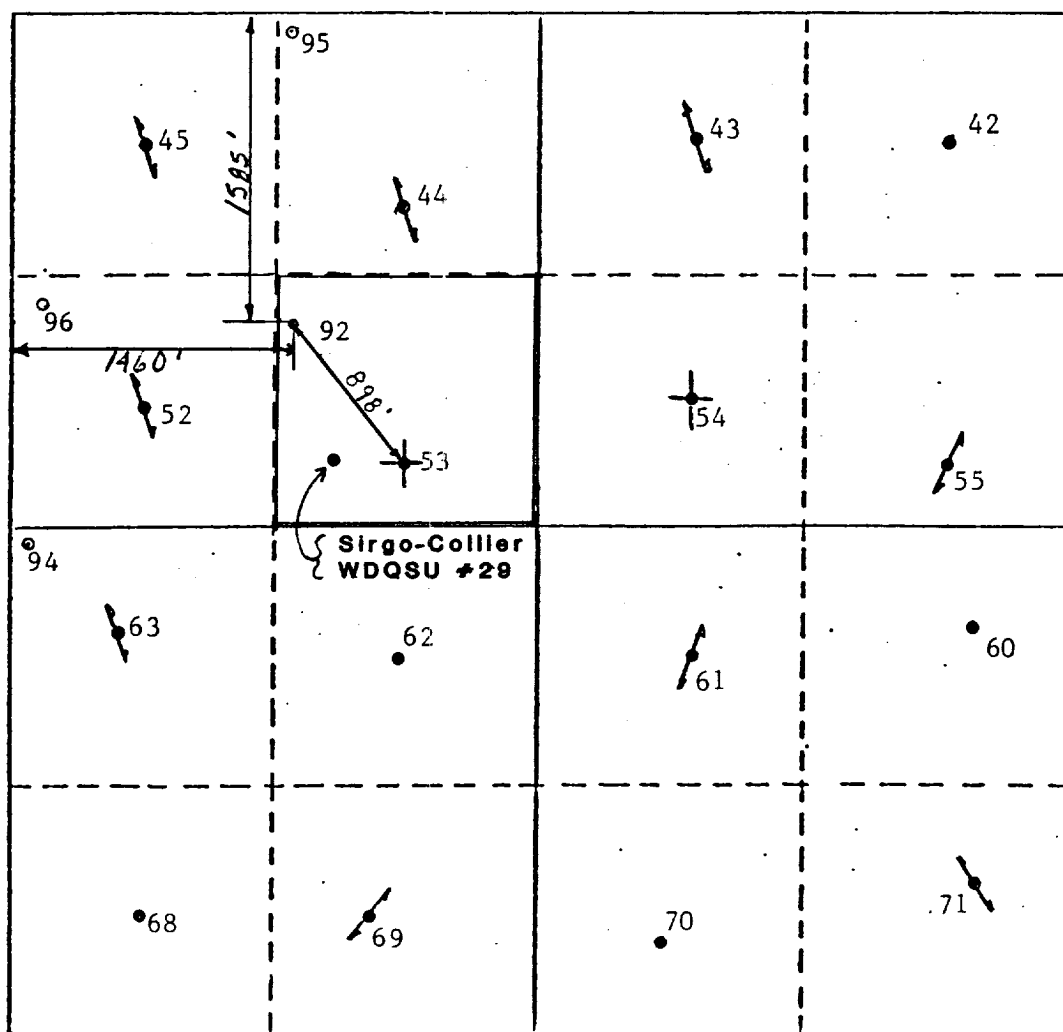
Operator TEXACO PRODUCING INC.		Lease West Dollarhide Drinkard Unit		Well No. 92
Unit Letter F	Section 32	Township 24-S	Range 38-E	County Lea
Actual Footage Location of Well: 1585 feet from the North line and 1460 feet from the West line				
Ground Level Elev. 3168	Producing Formation (Abo) and Tubb Drinkard (Drinkard)	Pool Dollarhide Tubb Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

December 16, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 4, 1985

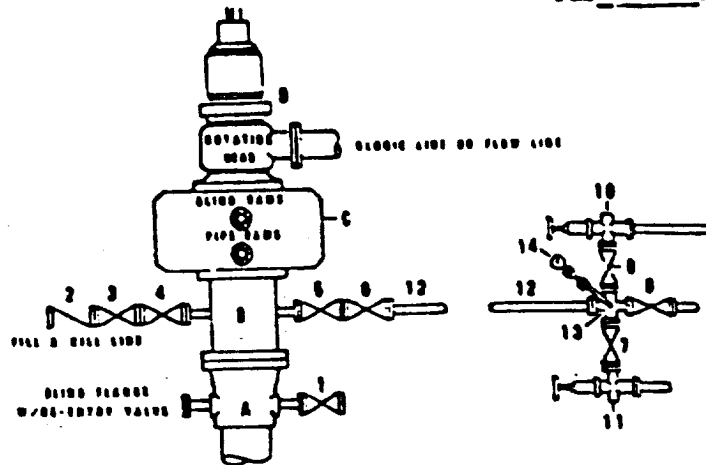
Registered Professional Engineer and/or Land Surveyor

B. L. Eiland

Certificate No. 4386

DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Blow Line.
- 1,3,4, 7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

SCALE	DATE	EST NO	DRG NO
DRAWN BY			
CHECKED BY			
APPROVED BY			



TEXACO, INC.
 OILAND DIVISION
 OILAND TEXAS



EXHIBIT C

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