

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 30229

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ HORIZONTAL LATERAL ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter G : 1535 Feet From The NORTH Line and 2575 Feet From The EAST Line
BHL142 Section 32 Township 24S Range 38E NMPM 015200 & 15748 LEA COUNTY

10. Date Spudded

1/24/98

11. Date T.D. Reached

2/24/98

12. Date Compl. (Ready to Prod.)

3/27/98

13. Elevations (DF & RKB, RT, GR, etc.)

GR 3185 KB 3200

14. Elev. Csghead

15. Total Depth

7462'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

OPEN HOLE 6354-7482' DOLLARHIDE DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 5/8	54 1/2#	1228'	17 1/2	1400 SX TOC 110'	
5 1/2	151/2 17#	6960'	7 7/8	3400 sx 2stg D/V	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6292'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6354-7482' OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6354-7482'

60,000 GALS 15% NEFE

28.

PRODUCTION

Date First Production 3/27/98	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP)					Well Status (Prod. or Shut-in) PROD	
Date of Test 5-07-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 57	Water - Bbl. 407	Gas - Oil Ratio 950
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.7 @ 60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 7/17/98

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405