

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30229
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD
8. Well No.	93
9. Pool Name or Wildcat	DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 2100, Denver Colorado 80201

4. Well Location  
Unit Letter G : 1535 Feet From The NORTH Line and 2575 Feet From The EAST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SERVICE RIG. UNSEAT INSERT PUMP & LAY DOWN SINKER BARS. INSERT PUMP. 01-24-98.
2. TIH W/ 2-7/8" TBG AND 5-1/2" PKR TO 5115'. TEST BOP AND CSG PKR. 01-27-98.
3. DRILL ON CIBP @ 6445'. 01-28-98.
4. MOVE IN RU KEY RIG #119. TOOH W/ DRILLPIPE AND LATCH ASSEMBLY AND MILL. PU WHIPSTOCK AND STARTER MILL. 02-10-98.
5. SLIDE DRILL F/ 6402-6405'. MAKE CONN. AND RUN GYRO. 02-13-98.
6. MOVE OUT KEY RIG #119. CLEAN LOC. 02-26-98.
7. DOWELL ACID FRAC'D 4-3/4" DRINKARD UPPER EAST LATERAL 6354'-7482' W/40,000 GALS OF 15% DGA HCL IN 1 STAGE FLUSHED TO END OF TBG. 03-10-98.
8. DOWELL ACID FRAC'D 4 3/4" LOWER LATERAL, 6398'-7256' W/40,000 GAL 15% NEFE ACID. FLUSH W/100 BBLS 2% KCL FRESH WATER. 03-22-98.
9. RAN 4" MOTOR, SEAL, GAS SEPERATOR, PUMP, JTS, 2-7/8" TBG. INSTALL TBG HEAD. LAND BOTTOM OF SUB-PUMP @ 6294'. ON PRODUCTION @ 6:45 P.M. PUMPING AND TESTING. 03-22-98.
10. DOWELL ACID FRAC'D 4-3/4" UPPER (EAST) LATERAL W/60,000 GAL 15% NEFE GELLED ACID IN 4 EQUAL STAGES USING 15,000 GAL WF 130 PAD AND SPACERS BETWEEN EACH ACID STAGE. FLUSH W/6,500 GAL WF 130. 04-15-98.
11. REL PKR AND PULL OUT OF THE HOLE LAYING DOWN 3.5" AND 2-7/8" TBG. 04-16-98.
12. RAN 4 1/2" MOTOR, SEAL, GAS SEPERATOR, PUMP(22.20'), X-OVER, JTS, TBG, DRAIN VALVE. LAND BOTTOM OF PUMP @ 6292'. ON PRODUCTION @ 4 PM. RD. PUMPING AND TESTING. 04-17-98.
13. OPT: PUMPED 60 BO, 407 BW, 57 MCF IN 24 HOURS. 05-07-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / S2 O TITLE Eng. Assistant.

DATE 5/28/98

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

DATE JUL 16 1998

