

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-139

Originated 11/1/95

Submit Original

Plus 2 Copies

to appropriate

District Office

A-153

**APPLICATION FOR**  
**QUALIFICATION OF PRODUCTION RESTORATION PROJECT**  
**AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Texaco Exploration & Production Inc. OGRID #: 022351

Address: 205 E. Bender Blvd.; Hobbs, NM 88240

Contact Party: Paul Wilcox Phone #: (505) 397-0419

II. Name of Well: West Dollarhide Drinkard Unit #93 API #: 30 025 30229

Location of Well: Unit Letter G, 1535 Feet from the North line and 2575 feet from the East line,  
Section 32 Township 24S, Range 38E, NMPM, Lea County

III. Previous Producing Pool Name: Dollarhide Drinkard

IV. Describe the process used to return the well to production. (Attach additional information if necessary):

Well was shut in, due to casing leak. Repaired casing and perforated.

V. Date the Production Restoration Project was commenced: 7-10-96

Date the well was returned to production: 7-24-96

VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:

[ X ] Ongard inactive well list; or [ X ] OCD Form C-115 (Operator's Monthly Report)

VII. AFFIDAVIT:

State of N.M.

) ss.

County of Lea

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.

3. The data utilized to prepare this application is complete and correct.

[Signature]  
(Name)

Senior Engineer Hobbs Operating Unit  
(Title)

*meP*

SUBSCRIBED AND SWORN TO before me this 16 day of September, 1996

Pam D. Hunt  
Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on: 7/28/96, 1996.

Pam D. Hunt  
District Supervisor, District 1, Section 101  
Oil Conservation Division

Date: 9/26/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.  
DATE: \_\_\_\_\_



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30229
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	93
9. Pool Name or Wildcat	DOLLARHIDE TUBB
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1535</u> Feet From The <u>NORTH</u> Line and <u>2575</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

<p align="center"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPERATION <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Abandon Drinkard, add Tubb pay &amp; acidize <input checked="" type="checkbox"/></p>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-96: Move in; rig up. Unseat pump. Pull 175', Stuck pump in tight spot. Work rods loose. Pull out of hole. Shut in.  
 7-11-96 thru 7-18-96: fished for pump and tbq.  
 7-19-96: POH laying down workstring and tools. Ran 6 jts tailpipe, packer, & Seat nipple on 205 jts 2 7/8" tbq. Landed tailpipe @6498'. XL acid washed exposed Drinkard perms 6484' to 6498' w/1000 gal 15% NE-FE. Pull tailpipe to 6378'. Shut in. Prep to POH, Perf, & acidize.  
 7-20-96: Release packer & Pull out of hole. Halliburton perf Tubb Zone w/2 JSPF 6294"-6354' (88-.45" holes). Ran 5.5" RBP & Packer and tested in 2 7/8" tubing at 5000 psi. Set RBP @6380'. Set packer @6162'. Dowell Acidized new Tubb perms 6294'-6354' w/3000 gal 15% NE-FE using 150-7/8"-1.3sg ball sealers. Max pres=3300 psi. Min Pres=2180 psi. ISIP=1560 psi. 15 Min SIP=1498 psi. Avg Rate=3.5 BPM.  
 7-22-96: Testing. Left flowing to test tank overnight.  
 7-23-96: Well dead this am. Release packer. Unable to go down with packer. POH. Ran retrieving Tool to 6280'. Reverse circulate annulus to test tank to remove balls. Wash onto RBP @6480'. Release RBP & POH. Shut in. Prep to run production equipment.  
 7-24-96: Ran production equipment, 200 jts 2 7/8" tbq (6141.20'). Remove BOP. Ran pump & rods. Load & test tbq. Rig down Pulling Unit. Shut in.  
 7-25-96: Prep to Pump & Test.  
 7-26-96: Shut in. Repairing Weight Guards.  
 7-27-96: On production at 9:30 am.  
 7-28-96 thru 8-2-96: testing.  
 8-07-96: Move in; rig up. Pull rods & Pump. Install BOP. Pull tubing. Shut in. Prep to set CIBP & Abandon Drinkard Zone.  
 8-08-96: Set 5 1/2" CIBP @6445'. Spot 35' cement from 6445' to 6410' (New PBTD). Abandon Drinkard Zone. Ran production equipment, tbq(6082.08', remove BOP, ran pump & rods. Load & test tbq. Rig Down. On production at 5:00 pm. Pumping & testing.  
 8-09-96 thru 9-1-96: Testing.  
 9-02-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 5 Bbls Oil, 4 Bbls Water, & 13 mcf Gas.

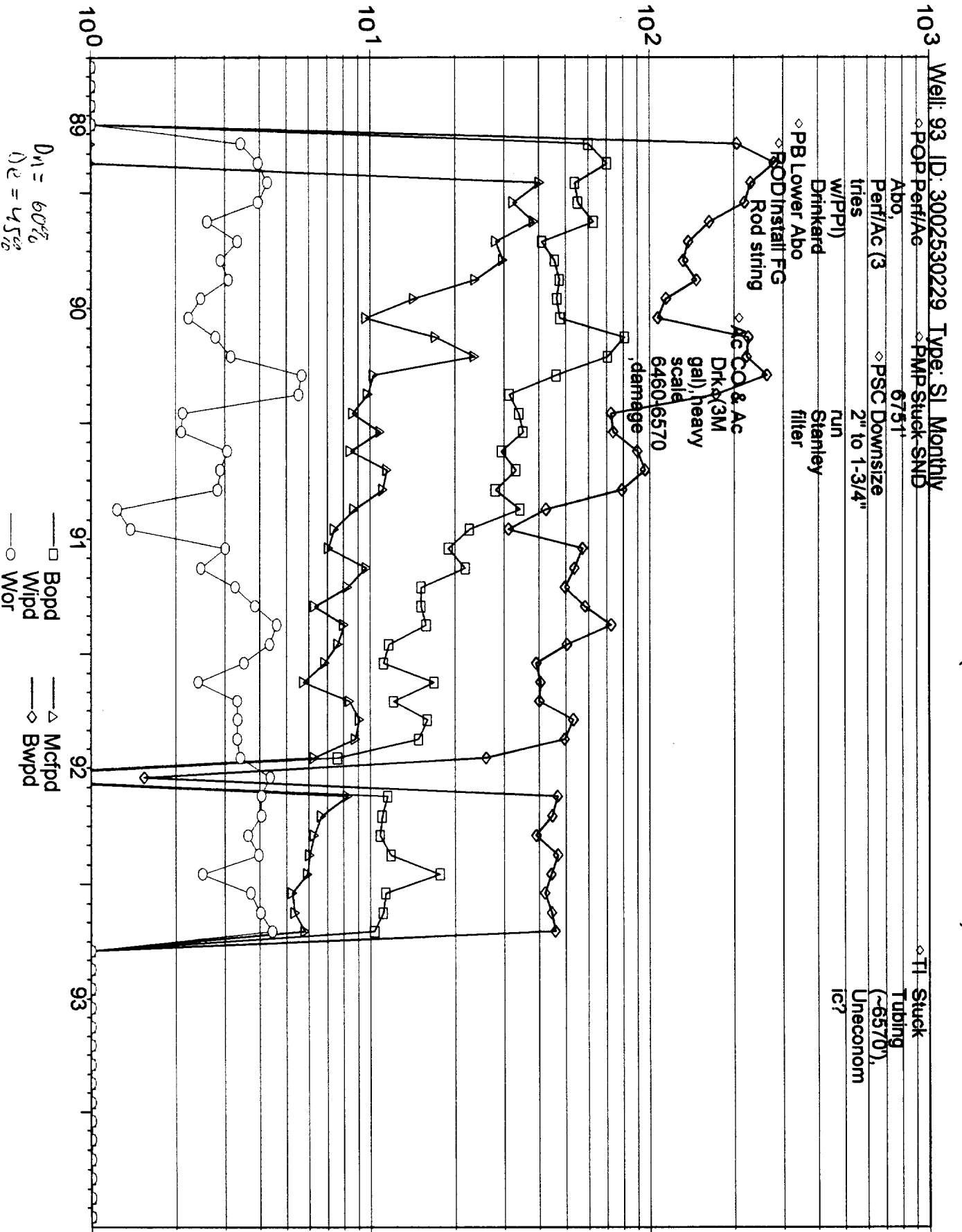
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 9/4/96  
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY SEP 06 1996 DATE SEP 06 1996  
 CONDITIONS OF APPROVAL, IF ANY:

# WDDU #93 POTENTIAL PERF/AC (WELL IDLE 4/29/96)



# Production Projection

Well Name & #:

West Dollarhide Drinkard Unit #93

Prior Oil Prod. Rate (BOPD):

0

Producing Formation:

Dollarhide Tubb-Drinkard-Abo

Oil Decline Factor:

1

Oil Decline Rate (%):

0

Gas Decline Rate (%):

0

Prior Gas Prod. Rate (MCFGD):

0

Completion Date (m/yr):

Jul-96

Gas Decline Factor:

1

Month

Projected Oil  
Production

Projected Gas  
Production

Projected Cumulative  
Oil Production

Projected Cumulative  
Gas Production

Jul-96

0

0

0

0

Aug-96

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Sep-96

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