Submit 3 copies to Appropriate District Office

Energy

herals and Natural Resources Department

DISTRICT I	OI	L CONSER'	VATI	ON DIVISION	WELL API NO			
P.O. Box 1980, Hobbs, NI	M 88240		Box 208		WELL APINC	o. 30 025 30229		
DISTRICT II					5. Indicate Type of Lease			
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III						STATE 🔀	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil / Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT			
1. Type of Well: OIL GAS OTHER								
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 93		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240						9. Pool Name or Wildcat		
4. Well Location					<u> </u>	DOLLARHIDE TUBB		
Unit Letter	G : 153	Feet From Th	e <u>NOR</u>	TH Line and 2575	Feet From	The EAST Line		
Section 32	Tow	nship 24S	R	Range <u>38E</u> NM	IPM	LEA COUNTY		
	10.	Elevation (Show whet	her DF, Rk	(B, RT,GR, etc.)				
11.	Check Approp	riate Box to Indi	cate Na	ture of Notice, Report	. or Other	Data		
NOTICE OF	NTENTION TO			1	•	NT REPORT OF:		
PERFORM REMEDIAL WORK		AND ABANDON		REMEDIAL WORK		ALTERING CASING	<u></u>	
TEMPORARILY ABANDON		IGE PLANS		COMMENCE DRILLING OPE	RATION I	PLUG AND ABANDONMEN	. 📙	
PULL OR ALTER CASING				CASING TEST AND CEMEN	_	PEGG AND ADARDONNELL	لا '	
OTHER:	Ц			}		add Tubb pay & acidize	\boxtimes	
12. Describe Proposed or Cany proposed work) SE 7-10-96: Move in; rig up. Uf 7-11-96 thru 7-18-96: fished 7-19-96: POH laying down vexposed Drinkard perfs 648- 7-20-96: Release packer & tubing at 5000 psi. Set RBP sealers. Max pres=3300 psi 7-22-96: Testing. Left flowif 7-23-96: Well dead this am. remove balls. Wash onto Rif 7-24-96: Ran production eqf 7-25-96: Prep to Pump & Tef 7-26-96: Shut in. Repairing 7-27-96: On production at 9 7-28-96 thru 8-2-96: testing. 8-07-96: Move in; rig up. P 8-08-96: Set 5 1/2" CIBP @ remove BOP, ran pump & ro 8-09-96 thru 9-1-96: Testing 9-02-96: On 24 hour POTE	nseat pump. Pull 17 for pump and tbg. workstring and tools. 4' to 6498' w/1000 ga Pull out of hole. Hall @6380'. Set packe. Min Pres=2180 ps ng to test tank overni Release packer. U 3P @6480'. Release uipment, 200 jts 2 7/ est. Weight Guards. :30 am. ull rods & Pump. Ins 6445'. Spot 35' cerr ds. Load & test tbg.	Fig. Stuck pump in tight Ran 6 jts tailpipe, par il 15% NE-FE. Pull taiburton perf Tubb Zor @6162'. Dowell Acti. ISIP=1560 psi. 15 ght. nable to go down with RBP & POH. Shut if Stall BOP. Pull tubing ent from 6445' to 641 Rig Down. On produ	cker, & Se alipipe to 6 he w/2 JSF idized new Min SIP=" packer. Fin. Prep to move BOF . Shut in. 0' (New P uction at 5	fork rods loose. Pull out of heat nipple on 205 jts 2 7/8" tt 378'. Shut in. Prep to POH 2F 6294"-6354' (8845" hole Tubb perfs 6294'-6354' w/1498 psi. Avg Rate=3.5 BP POH. Ran retrieving Tool to Drun production equipment. P. Ran pump & rods. Load & Prep to set CIBP & Aband BTD). Abandon Drinkard Ze 200 pm. Pumping & testing.	nole. Shut in. og. Landed ta I, Perf, & acidi es). Ran 5.5" 3000 gal 15% M. 6280'. Rever & test tbg. Rig	ilpipe @6498'. XL acid wash ze. RBP & Packer and tested in NE-FE using 150-7/8"-1.3sg se circulate annulas to test to g down Pulling Unit. Shut in.	ned 27/8" g ball ank to	
I hereby certify that the information above SIGNATURE. TYPE OR PRINT NAME	e of true and complete to the Paula S	TITLE		eering Assistant		DATE <u>9/4/96</u> Telephone No. 397-043	32	
(This space for State Use)						orn A	0 400	
APPROVED BY	* •	Time of				SEP 9	D PR	
CONDITIONS OF APPROVAL	IF ANY:	TITLE_				DATE	_r	

DeSoto/Nichols 12-93 ver 1.0