

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30229
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 93
2. Name of Operator TEXACO PRODUCING INC.	9. Pool name or Wildcat DOLLARHIDE Tubb DRINKARD
3. Address of Operator P.O. Box 3109 MIDLAND, TEXAS 79702	
4. Well Location Unit Letter G : 1535 Feet From The NORTH Line and 2575 Feet From The EAST Line Section 32 Township 24-S Range 38 E NMMPM LEA County	

10. Date Spudded 08-11-89	11. Date T.D. Reached 9-1-89	12. Date Compl. (Ready to Prod.) 10-17-89	13. Elevations (DF & RKB, RT, GR, etc.) GR-3187'	14. Elev. Casinghead 3187'
15. Total Depth 6960	16. Plug Back T.D. 6770	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6484 - 6750 DRINKARD-A60				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CNL-FDC-RAL, GR-DIL-SFL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	1228'	17 1/2"	1700 SACKS "H"	10MT TO SURFACE
5 1/2"	15.5 # + 17 #	6960'	7 7/8" + 12 1/4"	750 SACKS "H"	10MT TO SURFACE
		DVE 3985		2650 SACKS "H"	10MT TO SURFACE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6689'	

26. Perforation record (interval, size, and number) 6484 - 6638 1-JSPF 6695 - 6750	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6484 - 6638 Acid-7350 GAL 15% NEFE FRAC-12000 GAL XLG 15% SGA 6695-6750 Acid-5400 GAL 15% NEFE
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28. PRODUCTION							
Date First Production 9-13-89		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 3/4 X 22				Well Status (Prod. or Shut-in) PROD.	
Date of Test 10-27-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 71	Gas - MCF 17	Water - Bbl. 221	Gas - Oil Ratio 239
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By C. Wade Howard
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham Printed Name C.P. BASHAM Title Drilling Supt. Date 11-1-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1205
T. Salt 1300
B. Salt 2580
T. Yates
T. 7 Rivers
T. Queen 3664
T. Grayburg
T. San Andres 4067
T. Glorieta 5159
T. Paddock
T. Blinberry
T. Tubb 6081
T. Drinkard 6360
T. Abo 6606
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1205	1205	Redbeds				
1205	2580	1375	Salt, Anhydrite				
2580	4067	1487	Anhydrite, Lime				
4067	5159	1092	Lime, Dolomite				
5159	5331	172	Lime, Sandstone				
5331	6960	1629	Lime, Dolomite				