

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30229

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
West Dollarhide Drinkard
Unit

8. Well No.
93

9. Pool name or Wildcat
Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Well Location
Unit Letter G : 1535 Feet From The North Line and 2575 Feet From The East Line
Section 32 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3185' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Completion Operations</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU plg unit. Instld BOP.
- 2) WIH w/4-3/4" bit and tag cmt @ 3825'. Drld cmt & DV tool @ 3985'. WIH & tag cmt @ 6844'. DOC to PBTD @ 6890'. Test csg w/1500 psi from 5:00 to 5:30 P.M. 09-07-89. Test ok.
- 3) Spt 200 gal 10% acetic acid from 6860-6660'.
- 4) Perf Abo perfs 6695-6860' w/1 SPF (55 holes)
- 5) A/perfs w/5000 gal 15% NEFE acid w/78 BS's.
- 6) Ran prod equip. Pmp test.
- 7) POH w/ prod equip. WIH w/RBP & set @ 6653'. Spt 200 gals 10% acetic 6638-6438'.
- 8) Perf Drinkard 6484-6638'. (47 holes)
- 9) A/perfs w/5000 gals 15% NEFE w/75 BS's & 500# RS. Pump test.
- 10) A/w/2350 gal 15% NEFE using PPI tool. A/F/w/12000 gal 15% SGA & 50 BS's.
- 11) Pump test. Retrieved RBP from 6653'.
- 12) Ran production survey. Set CIBP @ 6770' w/10' cmt on top. 13) Pump test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 11/06/89
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. (505) 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

NOV 17 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: