

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 93
4. Location of Well UNIT LETTER <u>G</u> <u>1535</u> FEET FROM THE <u>North</u> LINE AND <u>2575</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or WHdcat Dollarhide Tubbs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3185 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REPAIR WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to amend the casing and cementing program as follows:

- From 3050' 8-5/8" casing to 4000' 8-5/8" casing and cemented w/1600 sacks cement. 1400 sacks HLW w/16# Salt, 1/4# Flocele/sack (12.9 ppg, 2.07 cu. ft./sx.) followed by 200 sacks Class "H" w/2% CaCl2 (15.8 ppg, 1.2 cu. ft./sx.).
- DV tool on 5-1/2" casing will be at 5000' and 1200 sacks cement will be used in cementing.
1st Stage: 250 sacks HLW w/10# Salt & .6% Halad-9/sack followed by 200 sacks 50/50 Poz (H) w/5# Salt, .6% Halad-9/sack.
2nd Stage: 550 sacks HLW w/10# Salt/sack followed by 200 sacks 50/50 Poz "H" w/20# Salt/sack.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Cade TITLE District Operations Manager DATE 3/01/88

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE MAR 7 - 1988
CONDITIONS OF APPROVAL, IF ANY:

NOT RECORDED
MAR 4 - 1998
ACC
HCBBS OFFICE