

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 30230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 96
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter E : 1480 Feet From The NORTH Line and 150 Feet From The WEST Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-perf, acidize, scale squeeze ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-96: MIRUt. Pull rods and pump. Install BOP. Tag fill @6822'. "Wellcheck" 2 7/8" production out of hole.
7-30-96: Ran casing scraper, & Bulldog Bailer. Clean out from 6466' to 6470'. Unable to make headway. POH. Bit indicates running on collapsed casing. Ran 4 3/8" Lead Impression Block on tubing to tight spot. Pull to 5500'. Shut in.
7-31-96: POH w/ Lead Impression Block. Recovered imprint of collapsed casing. Ran Swedge, Sub, Jars, Tag at 6470'. Jar 2 hrs. Made 1' of headway. Shut in.
8-01-96: POH. Ran Tapered Mill, Jars, Tag @6471'. Mill on collapsed casing for 3.5 hrs, 6471' to 6474.5'. Shut in.
8-02-96: Mill for 2 hrs, 6474.5' to 6477'. Fell thru tight spot. Ran mill to 6614' with no restrictions. POH laying down tools. Ran bit and Bailer. Clean out fill from 6815' to 6875' (PBTD). Shut in.
8-03-96: POH. Halliburton perf additional Tubb Zone w/2 JSPF 6228'-6250' & 6268'-6282' (72-.45" holes). Perf additional Drinkard Zone w/2 JSPF 6420'-6504' (120-.45" holes). Ran RBP & pkr and test in 2 7/8" tbg at 5000 psi. Set RBP @6526'. Set Pkr @ 6367'. XL scale squeezed Drinkard perfs 6415'-6511' w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/300 bbls produced water. Shut in.
8-5-96: D/S acidize Drinkard perfs w/5000 gals 15% HCL NEFE ball sealers, , Max psi= 1560, Avg Psi= 1500, Final psi= 1450,,left well SI for1 hr., on vac rel pkr, TIH, move RBP from 6526' & reset RBP @ 6380', RESET PKR @ 5893',
8-06-96: Dowell acidized Tubb perfs 6007'-6324' w/5000 gal 15% NE-FE using ball sealers. Flush w/44 bbls produced water. Max pres=2700 psi. Min Pres=1830 psi. ISIP=1660 psi. 15 Min SIP=1500 psi. Shut in.
8-07-96: . Unable to kill well. Rig up to flowline. Shut down crew. Left flowing to battery over-night.
8-08-96: Kill well. Release packer & POH. Ran MA, SN, tbg, TA, 2 7/8" tbg. Remove BOP. Land bottom of M/A @6372' w/SN @6344'. Ran 10' GA, pump, rods. Space pump at 6 1/4". Rig down. On production at 12:30 pm. Pumping & testing.
8-09-96: Testing Tubb Zone. (4 Oil, 4 Water, & 1 mcf Gas.)
9-23-96: MIRU. Pull rods & pump. Install BOP. Pull out of hole. Ran retrieving tool. Release RBP @6380' & POH. Ran MA, SN, tbg. Shut in. Prep to finish running production equipment.
9-24-96: Finish running production equipment. Land bottom of Mud Anchor @6845', SN, GA, pump, rods. Rig Down. On production at 1 pm. Pumping & Testing. 9-25-96: Pumping & Testing.
9-28-96 thru 10-9-96: Testing.
10-08-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 46 Oil, 90 Water, & 42 mcf Gas. No allowable increase required. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/15/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY DAVID WINK TITLE FIELD REPRESENTATIVE DATE OCT 16 1996

CONDITIONS OF APPROVAL, IF ANY: