

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-30230

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE
DRINKARD UNIT

8. Well No.

96

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P.O. Box 728, HOBBS, NEW MEXICO 88240

4. Well Location

Unit Letter E: 1480 Feet From The NORTH Line and 150 Feet From The WEST Line

Section

32

Township

24-S

Range

38-E

NMPM

LEA

County

10. Date Spudded

5-2-89

11. Date T.D. Reached

5-19-89

12. Date Compl. (Ready to Prod.)

6-1-89

13. Elevations (DF& RKB, RT, GR, etc.)

KB 3161-8

14. Elev. Casinghead

3150

15. Total Depth

6400

16. Plug Back T.D.

6875

17. If Multiple Compl. How Many Zones?

N.A.

18. Intervals Drilled By

Rotary Tools

10-76900'

Cable Tools

N.A.

19. Producing Interval(s), of this completion - Top, Bottom, Name

DOLLARHIDE TUBB DRINKARD TOP-6000' BOTTOM-6900'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR - CALPER - DENSLOG - DUALCATEROLOG - MICRO LATERCLOG

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	1250'	17 1/2"	1300 SXS (CIRC)	N.A.
5 1/2"	15.5 # 17 #	6898'	12 1/4", 7 7/8"	3220 SXS (CIRC)	N.A.
			12 1/4" TO 3800'		
			7 7/8" TO 6900'		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					27/8"	6850	N.A.

26. Perforation record (interval, size, and number)

6006.5' - 6845'; 119 HOLES, 1 SPF, -37" DIA.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6006.5 - 6323.5	5000 GALS 20% NEFE HCL w/60 B.S.
6415.5 - 6610	5000 GALS 20% NEFE HCL w/60 B.S.
6630 - 6845	5000 GALS 20% NEFE HCL w/60 B.S.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-1-89		PUMPING - 2 1/2 x 1 1/2 x 22 RHBC					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-11-89	24 HRS	N.A.		123	26	50	2.11	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
N.A.	—		123	26	50	37.6° AT 60°F		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

MR. AARON Dabbs

30. List Attachments

RECORD OF INCLINATION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

K.L. Johnson

Printed Name

K.L. Johnson

Title

AREA SUPERINTENDENT

Date JUN 13 1989

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy	1185	T. Canyon	
T. Salt	1287	T. Strawn	
B. Salt	2552	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3620	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta	5124	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6000	T. Delaware Sand	
T. Drinkard	6273	T. Bone Springs	
T. Abo	6525	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1188		RED BED
1188	2530		ANHYDRITE & SALT
2530	3596		ANHYDRITE & LIME
3596	6900		LIME & SHALE