

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30230

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE
DRINKARD UNIT

8. Well No.

96

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P.O. Box 728, HOBBS, NEW MEXICO 88240

4. Well Location

Unit Letter E : 1480 Feet From The NORTH Line and 150 Feet From The WEST Line

Section 32

Township 24-S

Range 38-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3161-8

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION REPORT-NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. ON MAY 24, 1989. MIRU. TIH W/ 4 3/4" BIT. DRILLED OUT CEMENT TAGGED CEMENT AT 3956'. TAGGED DV TOOL AT 4056'. DRILLED CEMENT TO 6875'. TESTED CSG TO 1500 PSI HELD FOR 30 MIN, HELD OKAY. RIGGED UP WIRELINE. RAN GR-CNL-CCL FROM 6875-4800'. PERFORATED DOLLARHIDE TUBB DRINKARD ZONE 6415.5-6845, 79 HOLES, .37" DIA. 2. TIH W/ PKR AND R.B.P. SET RBP AT 6860'. SET PKR AT 6350'. ACIDIZED DOLLARHIDE TUBB DRINKARD PERFORATIONS (6630'-6845') W/ 5000 GALLONS 20% NEFE HCL W/ 60 B.S. AVE RATE 2.6 BPM. 3. RESET R.B.P. AT 6622'. SET PKR AT 6350'. ACIDIZED DOLLARHIDE TUBB DRINKARD PERFORATIONS (6415.5-6610) W/ 5000 GALS 20% NEFE HCL W/ 60 B.S. AVE RATE 2.9 BPM. RESET RBP AT 6350'. TOH. 4. PERFORATED DOLLARHIDE TUBB DRINKARD (UPPER ZONE) 6006.5'-6323.5', 40 HOLES, .37" DIA. 5. TIH W/ PKR. SET PKR AT 5900'. ACIDIZED DOLLARHIDE TUBB DRINKARD PERFORATIONS (6006.5'-6323.5') W/ 5000 GALS 20% NEFE HCL W/ 60 B.S. AVE RATE 3.2 BPM. WELL FLOWED BACK 48 BBLS LOAD. INSTALLED PUMPING UNIT. 6. REMOVED RBP AT 6350'. PUMPING DOLLARHIDE TUBB DRINKARD PERFORATIONS (6006.5'-6845') 24 HR POTENTIAL TEST, ENDING 10:00 AM 6-11-89; 24 P/123°/50°/211° GRVITY 37.6° AT 60°F, SPm 9, PmP 1 1/2" LENGTH STROKE 144" DOLLARHIDE TUBB DRINKARD PERFORATIONS (6006.5'-6845')

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K.L. Johnson

TITLE

AREA SUPERINTENDENT

DATE

JUN 13 1989

TYPE OR PRINT NAME

K.L. Johnson

TELEPHONE NO. 394-2585

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1989