

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 96
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3150' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO PRODUCING INC
3. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO 88240	4. Well Location Unit Letter E : 1480 Feet From The NORTH Line and 150 Feet From The WEST Line Section 32 Township 24-S Range 38-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3150' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RAN PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
**T.D. 77/8" HOLE AT 10:00 A.M. 5-19-89. CIRCULATED HOLE 2 HRS. TO H, RIGGED UP LOGGERS.
RAN OPEN HOLE LOGS 1ST RUN COMPENSATED NEUTRON 6894'-5000', CALIPER 6894'-1250',
2ND RUN GAMMA-RAY 6894'-SURFACE, DUAL LATER LOG 6894'-5000'.
TIH AND CIRCULATE. TOH.
RAN 163 JTS 5 1/2", 15.5" & 17" J-55 CASING. SET AT 6898'. DV TOOL AT 4016'. FC AT 6885'.
1ST STAGE CEMENTED w/ 545 SXS LITE WEIGHT H + 1/4" FLOCELE AND TAILED w/ 200 SXS CLASS H + 1/4" FLOCELE. CIRCULATED 125 SXS CEMENT TO SURFACE.
2ND STAGE CEMENTED w/ 2275 SXS LITE WEIGHT H + 1/4" FLOCELE + 15" SALT AND TAILED w/ 200 SXS CLASS H + 1/4" FLOCELE. CIRCULATED 160 SXS CEMENT TO SURFACE.
RELEASED RIG AT 8:00 A.M. MAY 21, 1989.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE **K.L. Johnson** TITLE **AREA SUPERINTENDENT** DATE **MAY 22 1989**
TYPE OR PRINT NAME **K.L. Johnson** TELEPHONE NO. **394-2585**

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

MAY 31 1989

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 30 1989

OCD
HOBBS OFFICE