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| OPERATOR | |

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

| |
|--|
| 3A. Indicate Type of Lease |
| STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/> |

3. State Oil & Gas Lease No.
B-9613

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|---|---------------------------------|---|
| Type of Work | DRILL <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| Type of Well | DRILL <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| HL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> | SINGLE ZONE <input checked="" type="checkbox"/> |
| MULTIPLE ZONE <input type="checkbox"/> | | | |

Name of Operator
Texaco Producing Inc.Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240Location of Well
UNIT LETTER E LOCATED 1480 FEET FROM THE North LINE
150 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S SEC. 38-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
West Dollarhide
Drinkard Unit9. Well No.
9610. Field and Pool, or Wildcat
Dollarhide Tubb Drinkard12. County
Lea

| | | |
|--|---|--|
| 19. Proposed Depth 6870' | 19A. Formation Abc & Drinkard | 20. Rotary or C.T. Rotary |
| 21A. Kind & Status Plug. Bond Blanket | 21B. Drilling Contractor | 22. Approx. Date Work will start March 28, 1988 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 17-1/2" | 13-3/8" | 54.5# | 1200' | 1000 | Circulate |
| 12-1/4" | 8-5/8" | 32.0# | 3050' | 1300 | Circulate |
| 7-7/8" | 5-1/2" | 15.5# & 17.0# | 6870' | 750 | Circulate |

CEMENTING PROGRAM

SURFACE CASING: 1000 sacks Class "H" w/2% CaCl (15.6 ppg, 1.18 cu. ft./sx.).
INTERMEDIATE CASING: 1100 sacks HLW w/16# Salt, 1/4# Flocele/sack (12.9 ppg, 2.07 cu. ft./sx.)
followed by 200 sacks Class "H" w/2% CaCl (15.8 ppg, 1.20 cu. ft./sx.).
PRODUCTION CASING: 1st Stage: 200 sacks HLW w/10# Salt, .6% Halad-9/sack followed by 200 sacks
50/50 Poz (H) w/5# Salt, .6% Halad-9/sack.
2nd Stage: 150 sacks HLW w/10# Salt/sack followed by 200 sacks 50/50 Poz "H"
w/10# Salt/sack. (DV Tool @ 4000').

Sirgo-Collier operates a well in this 1/4, 1/4 Section and has been furnished a copy of this application. NSL-2244 applies.

BOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO
ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. B. Cade
Title District Operations Manager Date 2/09/88

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DITIONS OF APPROVAL, IF ANY:

FEB 12 1988

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

FEB 11 1988

**CCD
HOBBS OFFICE**

All distances must be from the outer boundaries of the Section.

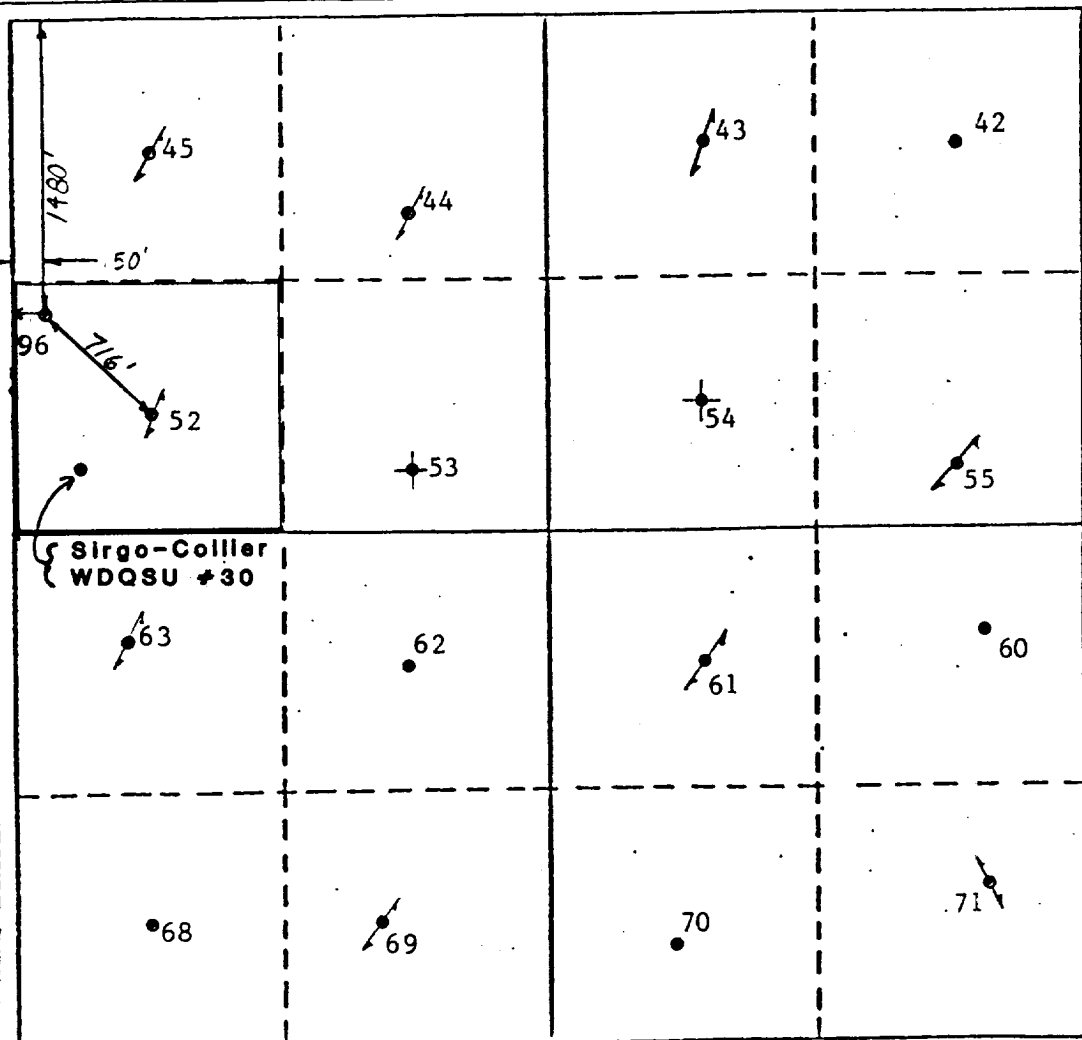
| | | | | |
|---|---|---|---|---------------------------------------|
| Operator TEXACO PRODUCING INC. | | Lease West Dollarhide Drinkard Unit | | Well No. 96 |
| Unit Letter E | Section 32 | Township 24-S | Range 38-E | County Lea |
| Actual Footage Location of Well: 1480 feet from the North line and 150 feet from the West line | | | | |
| Ground Level Elev. 3150' | Producing Formation (Abo) and Tubb Drinkard (Drinkard) | | Pool Dollarhide Tubb Drinkard | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

December 12, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

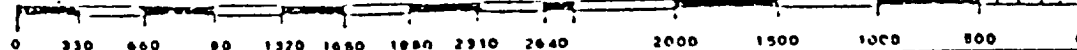
December 12, 1985

Registered Professional Engineer
and/or Land Surveyor

B. L. Eiland
B. L. Eiland

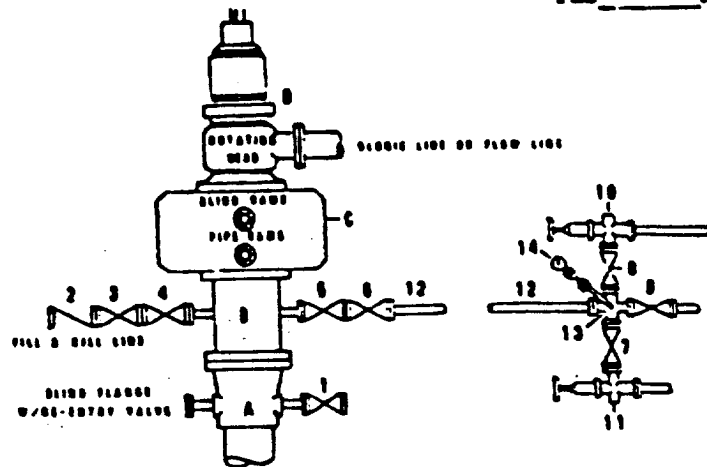
Certificate No.

4386



DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- | | |
|---------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Rotating Head and extended Electric Line. |
| 1,3,4, 7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
 MIDLAND DIVISION
 MIDLAND, TEXAS



| SCALE | DATE | EST. NO. | DWG. NO. |
|-------------|------|----------|----------|
| DRAWN BY | | | |
| CHECKED BY | | | |
| APPROVED BY | | | |

EXHIBIT C

RECEIVED
FEB 1 1980
MAIL ROOM
FBI - NEW YORK

Head 6-23-89

ELF