

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11 52 AM '89

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand
Unit

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31 T24S R38E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ARE

2. NAME OF OPERATOR

Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C, 330 FNL 2360 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2-13-88 16. DATE T.D. REACHED 2-20-88 17. DATE COMPL. (Ready to prod.) 7-14-89 18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* 3108' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3910' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3587' - 3741' Injecting into the Queen zone. 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CN, CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	388'	12-1/4"	250 sx. Circ 33 sx.	
5-1/2"	15.50#	3910'	7-7/8"	1100 sx. Circ 106 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3373'	3375'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3587-92, 3602-05, 11-15, 22-26, 32-38, 49-51, 76-83, 87-94, 3700-06, 13-15, 18-21, 38-41		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3587-3651	3400 gal 15% HCL-NEFE
		3676-3741	1700 gal 15% HCL-NEFE

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Survey, CN & CBL Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Atwater TITLE Production Technician DATE 9-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	VERT. DEPTH
Yates	2730'		Not Available			
Queen	3582'		Not Available			

RECEIVED
OCT 2 1989
QCD
NOBBS OFFICE