

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C, 330 FNL 2360 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3108' GR

8. WELL NO.

113

10. FIELD AND POOL OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-24S-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Finish Completion & Start Inj

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

6-30-89 MI&RU pulling unit.

7-1-89 RIH to 3741'. Set pkr @ 3629'. Acidize perms 3676-83, 87-94, 3700-06, 13-15, 18-21, 38-41' with 1700 gal HCL-NEFE acid, 1-1/2 gal clay stabilizer & 500# rock salt. ISIP 2000#.

7-2-89 Shut In

7-3-89 Perf Upper Queen from 3587-92, 3602-05, 11-15, 22-26, 32-38 & 49-51'. Set pkr @ 3491'. Acidize w/3400 gal 15% NEFE acid & 200# rock salt w/25 ball sealers. Flush w/16 BPW. ISIP 1100#. Swab total load back.

7-4-89 Shut In for Holiday.

7-5-89 RIH w/IPC 5-1/2 X 2-3/8 AD-1 pkr & 107 jts of IPC 2-3/8" J-55, 4.6# tbg. & set @ 3375'. Circ. Pressure up on csg to 500# - okay. WO inj line.

7-12-89 Tie into injection line.

7-13-89 Shut In.

7-14-89 Start injecting @ 408 BPD w/1100# pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Ottwater

TITLE Production Technician

DATE

7-24-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SJS