Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

74004

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Oxy USA, Inc. 30-025-30232 DK Address PO Box 50250, Midland, TX 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Effective February 1, 1993 Change in Operator Casinghead Gas Condensate f change of operator give name und address of previous operator Sirgo Operating, Inc., PO Box 3531, Midland, 79702 I. DESCRIPTION OF WELL AND LEASE Lease Name Sand Unit Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. West Dollarhide Queen 121 Dollarhide (Queen) B9312 Location 1470 Feet From The South Line and 2340 Feet From The West Unit Letter K 32 Township 24S Range 38E , NMPM, Lea II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline PO Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation 1040 Plaza Office Bldg, Bartlesville f well produces oil or liquids, Unit Sec Twp. Rge. Is gas actually connected? When? ive location of tanks. E 12451 38E this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Jate Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth erforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test ength of Test Tubing Pressure Casing Pressure Choke Size ctual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **JAS WELL** ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DISSION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ CHECKER PROPERTY OF CHARGE SERVICES Signature By ___ Attorney-in-Fact/ P. N. McGee Land Manager Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1-12-93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title _

All sections of this form must be filled out for allowable on new and recompleted wells.

915/685-5600

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.