STATE OF NEW MEXIC	0		•			~~	30.0	25-30232			
	GY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION						Form C-101 Revised 10-1-78				
	P. O. BOX 2088										
	SANTA FE, NEW MEXICO 87501							e Type of Lease			
SANTA FE	-						STATE	X PEC			
FILE					. 5. State Oil	6 Gas Lease No.					
U.S.G.S.								L			
OPERATOR	1-1						B-9311				
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK						
le. Type of Work							7. Unii Agre	coment Name Dollarhide Queen			
 	1		Acceptu [7]	****		<u></u>	West I Sand U	Joliarhide Queen			
b. Type of Well DRILL X	-		DEEPEN	PLUG BACK			8. Farm or Lease Name				
OIL X GAS WELL		_		SINGLE X	MUL	TIPLE					
2. Name of Operator	0TH€	A		ZONE L		ZONE L	9. Well No.				
Sirgo-Collier, Inc	• <u>-</u>		•				121				
3. Address of Operator							10 Field or	nd Pool, or Wildeat			
P. O. Box 3531, M	idland T	AV2S	79702				Dollarhide Queen				
							· · · · · · · · · · · · · · · · · · ·	ammann.			
4. Location of Well UNIT LETTE	: K	LO	EAYED 1470 ,	CET FROM THE	Sout	h LINE					
•		•				_)					
AND 2340 PEET FROM	THE Wes	t u	NE OF SEC. 32 T	wp. 245	381	NMPM	7777777	77777777777			
		//////			/////		12. County				
							Lea	VIIIIIII.			
		11111			11111						
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>\</i>	77777	44444	9. Froposed Dep	th 1	9A. Formation		20, Rotary or C.T.			
				40001		Queen		Rotary			
1. Lievations (Show whether DF,	KT, etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start				
3164' GR 3175.5'	KB.	Cash Statewide		Peterson Drilling		March 1, 1988					
23.	KD 1	OGDII	Dedectine 1			8					
		. F	PROPOSED CASING AND	CEMENT PRO	GRAM						
SIZE OF HOLE	SIZE OF (CASING	WEIGHT PER FOOT	SETTING	EDTH PACKS OF		CEMENT	EST. TOP			
	8-5/8		24#	SETTING DEPTH		SACKS OF CEMENT		Surface			
12-1/4"	5-1/2		15.5 & 17#	4000'		1200 sx		Surface			
7-7/8"	3-1/2		13.3 & 1/11	+000		1200 8		Durrace			
				•		1	,				
		, • -			ممامه	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	en anti	mum production			
The Queen zone wi	II be sel	ective.	ly periorated at	id Stimulat	ed as	needed 1	or opti	idii production.			
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Texaco Producing	Tna on	oratos	the West Dellas	rhido Drink	ard II	ni+ #62 -	aleo loc	ated in			
-	-		the west borra	riitae priik	taru o	1111 1102	1150 100	aced In			
this quarter qua	rter sect	TOII •			٠,	•		S.			
	-						•	•			
AROVE SPACE DESCRIBE DO	DPOSED PRO	GRAMI IF	PROPOSAL IS T O D EEPEN OF	PLUG BACK. CIUP	DATA DH	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC			
VE LONE. GIVE BLOWDUT PREVENTE											
nereby certify that the information	a sbove is true	and comp	olete to the best of my kn	pwledge and bell	of.						

onditions of approval, ip any $\mathcal{O}(\mathcal{S},\mathcal{L},\mathcal{L},\mathcal{G})$

(This space for State little by Orig. Signed by Paul Kautz Geologist

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

February 9, 1988

FEB 1 6 1988

NE. MEXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

	Al	l distances must be i	from the outer boundaries o	f the Section.							
Operator SIRGO-COLL	ER, INC.		Lease West Dollarhid	e Queen Sand Uni	Well No.						
Unit Letter Secti	on Tow	24 South	Range 38 East	County Lea Count	Lea County, N.M.						
Actual Footage Location of 2340	of Well: from the West	line and	1470 fe	et from the South	line						
Ground Level Elev. 3164.	Producing Formation Queen		Pool Dollarhide Que	Dedicated Acreage: 40 Acres							
	<u> </u>	o the subject w	ell by colored pencil								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
X Yes No If answer is "yes," type of consolidation <u>Unitization</u> , R-2356											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	1				CERTIFICATION						
			i 1	I hereby	certify that the information con-						
	1		1	i	erein is true and complete to the my knowledge and belief.						
	1		i i	an	up L. Whitley						
	+	_		Name Amy L	. Whitley						
	1		i i	Position Agent							
	1		Î	Company	Collier Inc						
	, }		i i	Date	-Collier, Inc.						
: 	1				n R. R E O						
	1		į	herek	N R. R E D'O L						
	 		i	shown o	n his plat was plotted from field factboll Zurveys made by me or						
	İ			lu Garen m	upervision, and that the same						
2340'	 			knowled	SURVERSON PROFESSION						
	1	, 2	1	Janua	eyed 1ry 30, 1988						
	1	4		1 1 "	Professional Engineer and Surveyor						
			 	Man	R. Geddy						
0 330 660 '90	1320 1650 1980 23	10 2640 200	0 1500 1000	500 0 Certificate	E&LS NO. 5412						

