

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 114
9. Pool name or Wildcat Dollarhide Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3143' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Sirgo Operating, Inc.
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	4. Well Location Unit Letter N : 115 Feet From The South Line and 2338 Feet From The West Line Section 32 Township 24S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3143' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-12-90 MI&RU pulling unit. POH w/2-7/8" tbg. Close well in.  
3-13-90 RIH w/bit & scraper & tbg to TD (3857'). Circ hole clean w/100 bbls 2% KCL. POH w/bit & scraper. RIH w/treating pkr & tbg to 3440'. Leave swinging & SION.  
3-14-90 RU & pickle tbg w/1000 gal 15% HCL acid. Reverse out acid. Set pkr @ 3440'. Load & test backside - okay. Acidize w/1500 gal SWIC acid, blocking w/600# rocksalt in 15 bbls brine X-Link gel. Flush to top perms (3576'). Avg PSI 950#. Recover load & SION.  
3-15-90 Release pkr & POH w/tbg & pkr. RIH w/pmp & hang on. Found down hole problem. SION.  
3-16-90 POH w/pmp. Motor coupling not aligned. RIH w/mtr, sub pmp, cable & 113 jts of 2-7/8" tbg. Set bottom of mtr @ 3540' Tbg @ 3490'. Test pump action - okay. SI. RD.  
3-17/19-90 Leave well SI.  
3-20-90 Turn pump on & start pumping well.  
3-29-90 24 hr. Test: 2 BO 675 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 5-3-90

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-0878

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEASON  
DISTRICT I SUPERVISOR

MAY 7 1990

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: