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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9311	

1a. TYPE OF WELL					7. Unit Agreement Name West Dollarhide Queen Sand Unit	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					8. Farm or Lease Name	
b. TYPE OF COMPLETION					9. Well No. 114	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					10. Field and Pool, or Wildcat Dollarhide Queen	
2. Name of Operator Sirgo-Collier, Inc.					11. County Lea	
3. Address of Operator P. O. Box 3531, Midland, Texas 79702					12. County Lea	
4. Location of Well					13. County Lea	
UNIT LETTER <u>N</u> LOCATED <u>115</u> FEET FROM THE <u>South</u> LINE AND <u>2338</u> FEET FROM					14. County Lea	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM					15. Date Spudded 3-13-88	
16. Date T.D. Reached 3-21-88		17. Date Compl. (Ready to Prod.) 6-16-88		18. Elevations (DF, RNB, RT, GR, etc.) 3143' GR 3154.5' KB		19. Elev. Casinghead 3142'
20. Total Depth 3913'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-3913'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3546' - 3732' Queen					25. Was Directional Survey Made <u>No</u> Yes, attached	
26. Type Electric and Other Logs Run CNL, CDL, GR, DLL, MLL, CBL					27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	416'	12-1/4"	250sx, circ. 60 sx		
5-1/2"	17#	3913'	7-7/8"	850 sx, circ. 80 sx		
29. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	
					SIZE 2-7/8"	DEPTH SET 3475'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3668-3682'				DEPT. INTERVAL		
3576-3628'				AMOUNT AND KIND MATERIAL USED		
				3668-3682' Acidize 600 gal 15% NEFE, Frac		
				95 bbls gel wtr + 17 tons CO2 + 7500# sand		
				3576-3628' Acidize 3000 gals 15% NEFE, Frac		
				362 bbls gel wtr + 58 tons CO2 + 37,500# sand		
33. PRODUCTION						
Date First Production 6-16-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-19-88	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period	Oil - Bbl. 73	Gas - MCF 1.6	Water - Bbl. 110
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 34°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Mr. Warren Hughes	
35. List of Attachments CNL, CDL, GR, DLL, MLL, CBL, Deviation report						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED <u>Amy L. Whitley</u>				TITLE <u>Agent</u>		DATE <u>June 23, 1988</u>

Indicate formation tops in conformance with geographical section of state. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each completion. The term is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3546'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3732'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3546 to 3732	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3546	3732	186'	Dark gray, light tan and tan dolomite interspersed with dark gray, very fine grain, friable sandstone				

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