Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30253

P.O. Drawer DD, Artesia, NM 88210	STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-9311
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	West Dollarhide Queen Sand
1. Type of Well:	West Dollarnide Queen Sand Unit
OIL GAS OTHER	
2. Name of Operator Sirgo Operating, Inc.	8. Well No. 122
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 3531, Midland, Texas 79702	Dollarhide Queen
4. Well Location	
Unit Letter J: 1340 Feet From The South Line and 1590	Feet From The East Line
Section 32 Township 24S Range 38E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3174' GR 3185. <u>5' кв</u>	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
* * ·	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed
3-15-90 MI&RU pulling unit. POH w/tbg. RIH w 2-7/8" tbg & pickle tbg w/1000 gal 15% HCL acid. Reverse out accading w/1600 gal SWIC acid, blocking w/1600 gal switch rocks acidize w/1600 gal switch acid, blocking w/1600 gal switch ac	id. PU to 3534' & set pkr. salt in 5 bbls brine gel.
3-16-90 FOH w/pkr & tbg. Attempt to change out wellheads. In EU & POH w/wellhead & 1 jt csg. Take off wellhead. String. PU & set slips in tension. RIH w/sub pmp, pmp @ 3606' & tbg @ 3557'. HU electricity. NU well! Turn pump off.	RIH $w/5-1/2$ " csg & screwback int motor, cable & 2-7/8" tbg. Set
3-17-90 Start pumping.	
18/30-90 Fumping	
3-31-90 24 hr. TEST: 6 BO 805 BW.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Bonnie attenter TITLE Production	Technician DATE 5-3-90
TYPEOR PRINT NAME Bonnie Atwater	TELEPHONE NO.9 1 5 / 6.85 = 0.87
(This space for State Use) CRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	MAY 7 1990
APPROVED BY TITLE	DATE

CONDITIONS OF APEROVAL, IF ANY: