

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9311

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide
Queen Sand Unit
8. Term or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
122

3. Address of Operator
P. O. Box 3531, Midland, TX 79702

10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER J LOCATED 1340 FEET FROM THE South LINE AND 1590 FEET FROM THE East LINE OF SEC. 32 TWP. 24S RGE. 38E NMPM

12. County
Lea

15. Date Spudded 4-10-88
16. Date T.D. Reached 4-15-88
17. Date Compl. (Ready to Prod.) 6-20-88
18. Elevations (DF, RKB, RT, GR, etc.) 3174' GR 3185.5' KB

19. Elev. Casinghead
3173'

20. Total Depth 3954'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-3954' Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
3636'-3820' Queen

27. Was Well Cored
No

26. Type Electric and Other Logs Run
CNL, CDL, GR, MLL, DLL, CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	414'	12-1/4"	250 sx, circ. 55 sx	
5-1/2"	17#	3954'	7-7/8"	750 sx, circ. 35 sx	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
2-7/8" 3640'

30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-7/8" 3640'

31. Perforation Record (Interval, size and number)
3743-3772' 57 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3743-3772' Acidize 1500 gals. 15% NEFE, Frac
290 bbls gel wtr + 54 tons CO2 + 34,000# sand

33. PRODUCTION

Date First Production 6-20-88
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-23-88
Hours Tested 24
Choke Size N/A
Prodn. for Test Period 52
Oil - Bbl. 52
Gas - MCF 1.1
Water - Bbl. 64
Gas - Oil Ratio 21.1
Flow Tubing Press. N/A
Casing Pressure 25#
Calculated 24-Hour Rate 52
Oil - Bbl. 52
Gas - MCF 1.1
Water - Bbl. 64
Oil Gravity - API (Corr.) 34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Mr. Warren Hughes

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Army L. Whitley TITLE Agent DATE June 24, 1988

JO
AS OFFICE