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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9311	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen Sand Unit
8. Form or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
149

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER <u>P</u> LOCATED <u>135</u> FEET FROM THE <u>South</u> LINE AND <u>200</u> FEET FROM

11. County
Lea

THE East LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-13-88	5-22-88		3164' GR 3175.5' KB	3163'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3960'				0-3960'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3587'- 3850' Queen	Yes, attached

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL, CNL, GR, MLL, DLL, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	401'	12-1/4"	250 sx, circ. to surface	
5-1/2"	17#	3960'	7-7/8"	2325 sx, circ. 230 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3635'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3665-3667'	DEPTH INTERVAL
3754-3791'	AMOUNT AND KIND MATERIAL USED
	3665-3667' Acidize 500 gal 15% NEFE, Frac
	157 bbls gel wtr + 15 tons CO2 + 4000# sand
	3754-3791' Acidize 1500 gal 15% NEFE, FRac
	357 bbls gel wtr + 38 tons CO2 + 20,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-17-88		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
6-23-88	24	N/A		17	1.19	55	70
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
N/A	25#		17	1.19	55	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Mr. Warren Hughes

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>June 28, 1988</u>
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The form is to be filed in quintuplicate except on

HOBBS OFFICE